

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

8/29/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 13 2007

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. Brent Natrass
Phone: (913) 748-3960
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/2/2006 5/4/2006 4/18/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30981-00-00
County: Montgomery
SE NE SW SE Sec. 8 Twp. 33 S. R. 16 East West
850 feet from N (circle one) Line of Section
1607 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hutchison Well #: 15-8

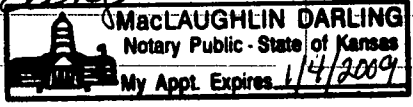
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 823' Kelly Bushing: _____
Total Depth: 1230' Plug Back Total Depth: 1223'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1223
feet depth to Surface w/ 125 120 sx cmt.

Drilling Fluid Management Plan Alt II NH 9-208
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 8/10/07
Subscribed and sworn to before me this 10 day of August
07
Notary Public: MacLaughlin Darling
Date Commission Expires: 1-4-2009



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Operator Name: Layne Energy Operating, LLC Lease Name: Hutchison Well #: 15-8 AUG 28 2006
 Sec. 8 Twp. 33 S. R. 16 East West County: Montgomery

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	542 GL	281
Excello Shale	712 GL	111
V Shale	762 GL	61
Mineral Coal	805 GL	18
Mississippian	1140 GL	-317

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.625"	24	20'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	1223'	Thick Set	120	10# KOL seal @ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Page	RECEIVED KANSAS CORPORATION COMMISSION	
		AUG 13 2007	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1107'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/27/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	29	64		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

AUG 28 2006

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Hutchison 15-8		
	Sec. 8 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-30981-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Rowe 1068.5' - 1070' Sycamore Shale 902' - 906.5' Weir 894' - 898'	9400 lbs 20/40 sand 682 bbls water 750 gals 15% HCl acid	894' - 1070'

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

8/28/08

August 10, 2007

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
AUG 28 2008
CONFIDENTIAL

Re: Amended Well Completion Forms

Dear Mr. Bond:

I have enclosed the **amended** ACO-1 form and associated data for the following well:

API # 15-125-30981-00-00
Hutchison 15-8

We respectfully request that all information submitted be kept confidential. Per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office



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OIL & GAS CONSERVATION DIVISION

AUG 29 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: KCC
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____
Designate Type of Completion:
 New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____
5/2/2006 5/4/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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AUG 28 2006
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API No. 15 - 125-30981-00-00
County: Montgomery
SE NE SW SE Sec. 8 Twp. 33 S. R. 16 East West
850 feet from N (circle one) Line of Section
1607 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hutchison Well #: 15-8
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 823 Kelly Bushing: _____
Total Depth: 1230 Plug Back Total Depth: 1223
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1223
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 8/28/06
Subscribed and sworn to before me this 28 day of August
2006
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

KCC

AUG 28 2006

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Operator Name: Layne Energy Operating, LLC Lease Name: Hutchison Well #: 15-8
 Sec. 8 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>542 GL</td> <td>281</td> </tr> <tr> <td>Excello Shale</td> <td>712 GL</td> <td>111</td> </tr> <tr> <td>V Shale</td> <td>762 GL</td> <td>61</td> </tr> <tr> <td>Mineral Coal</td> <td>805 GL</td> <td>18</td> </tr> <tr> <td>Mississippian</td> <td>1140 GL</td> <td>-317</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	542 GL	281	Excello Shale	712 GL	111	V Shale	762 GL	61	Mineral Coal	805 GL	18	Mississippian	1140 GL	-317
Name	Top	Datum																	
Pawnee Lime	542 GL	281																	
Excello Shale	712 GL	111																	
V Shale	762 GL	61																	
Mineral Coal	805 GL	18																	
Mississippian	1140 GL	-317																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1223'	Thick Set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SI-Waiting on completion		
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. SI-Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

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 CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KR D

LEASE NAME & # HUTCHISON 15-8	AFE# G01013200100	DATE 5/2/2006	DAYS 1	CIBP DEPTH TYPE	IBTD TYPE FLUID
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS
				TO	TO
				TO	TO
				TO	TO
				TO	TO
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,				
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.				

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CONSERVATION DIVISION WICHITA, KS

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	_____ 200 _____
RENTALS	_____
SERVICES	_____ 400 _____
MISC	_____ 2280 _____

DETAILS OF RENTALS, SERVICES, & MISC	
MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

1222.8 + pbt +
24 JTS KCC

De

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8678

AUG 28 2006
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TICKET NUMBER 09930
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-8-06		Hutchison 15-8				MG
CUSTOMER			Gus Jones			
Mailing Address			TRUCK #	DRIVER	TRUCK #	DRIVER
Layne Energy			446	Scott		
P.O. Box 160			439	Justin		
CITY			434	Jim		
STATE						
ZIP CODE						
Sycamore, Ks.						

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1230' CASING SIZE & WEIGHT 4 1/2" - 10-5lb
 CASING DEPTH 1223' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 39 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19 1/2 Bbls DISPLACEMENT PSI 750 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing - wash casing down to 1223' (well had 20' of fill)
 Pumped 10 Bbl. Gel Flush 5 Bbl. water, 10 Bbl. Metasilicate, 20 Bbl. water. Rig up Cement Head
 Pumped 10 Bbl. Oxygenated, Mixed 125 lbs Thick Set Cement, 10 # of KDI-SEAL at 13 1/2" P/YCAL
 Shut down - wash out pump shoes - Release Plug - Displace Plug with 19 1/2 Bbls water
 Final pumping @ 750 PSI - Bumped Plug to 1200 PSI - wait 20 minutes - Release Plug
 Float Held - Good cement returns to surface with 7 Bbls slurry
 Job complete - Tear down

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CONSERVATION DIVISION
WICHITA, KS

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	125 SKs	Thick Set cement	14.65	1831.25
1110 A	1250 lbs	KDI-SEAL 10 # P/YCAL	36 #	450.00
1118 A	200 lbs	Gel Flush	.14 #	28.00
1111 A	50 lbs	Metasilicate PreFlush	1.65 #	82.50
5407A	6.88 Ton	40 miles - Bulk Tck	1.05	288.96
5502c	5 Mrs	80 Bbl. VAC Tck	90.00	450.00
1123	3000 Gal	City water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00

Post-It* Fax Note 7671

Date: 8/29/06 # of pages: 1

To: Brooke From: Mickelle

Co./Dept: _____ Co: _____

Phone #: _____ Phone #: _____

Fax #: 913-749-3950 Fax #: _____

Sub Total	4135.11
SALES TAX	130.92
ESTIMATED TOTAL	4266.03
DATE	

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Hutchison 15-8
SW SE, 850 FSL, 1607 FEL
Section 8-T33S-R16E
Montgomery County, KS

Spud Date: 5/2/2006
Drilling Completed: 5/4/2006
Logged: 5/5/2006
A.P.I. #: 1512530981
Ground Elevation: 823'
Depth Driller: 1230'
Depth Logger: 1229'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 1222.8'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

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Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Noxie Sandstone)
542
712
762
805
1,140

08/28/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

August 28, 2006

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KANSAS CORPORATION COMMISSION

AUG 29 2006

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-30981
Hutchison 15-8

API # 15-205-26488
Baker 1-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

