

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/2/06 6/7/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,019-00-00
County: MONTGOMERY
SW NE NE NW Sec. 4 Twp. 34 S. R. 17 East West
480 feet from S / (N) (circle one) Line of Section
2260 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: WISHALL Well #: 3-4
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 750 Kelly Bushing: _____
Total Depth: 1025 Plug Back Total Depth: 1013.45
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan AHJNHQ-02-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-3-06
Subscribed and sworn to before me this 3rd day of August
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public
State of Kansas
My Comm. Expires 1-20-2008

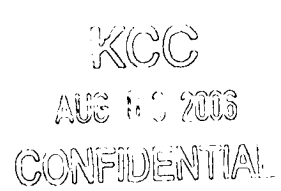
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: WISHALL Well #: 3-4
 Sec. 4 Twp. 34 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	42	PORTLAND	31	
PRODUCTION	6 3/4	4 1/2	10.5	1013.45	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DRILLERS LOG

API NO. 15-125-31019-0000

S. 4 T. 34 R. 17E

OPERATOR: COLT ENERGY, INC.

LOCATION: SW NE NE NW

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: MONTGOMERY

WELL #: 3-4

LEASE NAME: WISHALL

FOOTAGE LOCATION: 480 FEET FROM NORTH LINE & 2260 FEET FROM WEST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JIM

SPUD DATE: 6-2-06

TOTAL DEPTH: 1025

DATE COMPLETED: 6-7-06

GAS PURCHASER: SO STAR

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	23	42.00	PORTLAND	45	Service Company
PRODUCTION:	6 3/4	4.5	10.5	1013	50-50	118	Service Company

WELL LOG

CORES: NONE
LOGS: OPEN HOLE

RAN: 5 CENTRALIZERS
1 FLOATSHOES
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	6
SHALE	6	14
HARD SHALE	14	19
SHALE	19	39
LIME	39	41
SHALE	41	74
LIME	74	83
SHALE	83	84
LIME	84	104
SHALE	104	120
LIME	120	131
SHALE	131	134
LIME	134	145
SHALE	145	171
LIME	171	172
SHALE	172	184
LIME	184	187
SAND & SHALE	187	270
LIME	270	273
SHALE	273	281
PAWNEE LIME	281	301
SHALE	301	307
LIME	307	308
SHALE	308	321
SAND	321	343
SHALE	343	345

FORMATION	TOP	BOTTOM
LIME & SAND	345	354
LIME	354	356
SAND	356	364
OSWEGO LIME	364	398
SHALE	398	402
OSWEGO LIME	402	434
SHALE	434	437
OSWEGO LIME	437	450
SHALE	450	480
SAND & SHALE	480	494
SAND	494	549
SHALE	549	566
SAND	566	583
SHALE	583	587
LIME	587	588
SAND & SHALE	588	612
SHALE	612	631
LIME	631	633
SHALE	633	728
LIME	728	731
SAND & SHALE	731	743
SAND	743	749
SHALE	749	898
RIVERTON COAL	898	901
SHALE	901	909
MISSISSIPPI LIME	909	1025 T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10093
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	1828	WISHALL 3-4				MG
CUSTOMER <u>Colt Energy, Inc.</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER			
CITY <u>Iola</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1025' CASING SIZE & WEIGHT 4 1/2" 11.60# New
 CASING DEPTH 1013 DRILL PIPE _____ TUBING _____ OTHER PBTD 1010
 SLURRY WEIGHT 13.4 # SLURRY VOL 32 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 15.75 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 10 BBL fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 105 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.75 BBL fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. wait 2 minutes. Release Pressure. Fast Hold. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	105 sks	THICK Set Cement	14.65	1538.25
1110 A	850 #	KOL-SEAL 8" per/sk	.36 #	306.00
1118 A	200 #	Gel Flush	.14 #	28.00
1102	80 #	CaCl2	.64 #	51.20
1111 A	100 #	Metasilicate Pre Flush	1.65 #	165.00
5407 A	5.77 TONS	40 miles BULK TRUCK	1.05	242.34
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3296.79
			SALES TAX 5.3%	112.81
			ESTIMATED TOTAL	3409.60

AUTHORIZATION witnessed By Glenn TITLE _____

DATE RECEIVED

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08/03/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

KCC
AUG 03 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Wishall 3-4

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,019
Wishall 3-4

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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