

2-20-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699  
 Name: T-N-T ENGINEERING, INC.  
 Address: 3711 Maplewood Ave, Suite 201  
 City/State/Zip: Wichita Falls, TX 76308  
 Purchaser: Coffeyville  
 Operator Contact Person: Hal Gill  
 Phone: (940) 691.9157 ext 113  
 Contractor: Name: American Eagle  
 License: 33493  
 Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/15/06	11/20/06	11/21/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC  
FEB 20 2007  
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API No. 15 - 051-25562-0000  
 County: Ellis  
NE NW SW - 18 Sec. 11 Twp. 17 S. R. 17  East  West  
2010 feet from (S) / N (circle one) Line of Section  
1200 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Husted Well #: 13  
 Field Name: Bemis-Shutts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1832' Kelly Bushing: 1837'  
 Total Depth: 3464' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1089 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PA NH 9-22-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
 Title: Engineer Date: January 31, 2007  
 Subscribed and sworn to before me this 31<sup>st</sup> day of January,  
20 07.  
 Notary Public: Susan L. VanHous  
 Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 22 2007**

Operator Name: T-N-T ENGINEERING, INC. Lease Name: Husted Well #: 19  
 Sec. 18 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DI, CN/CD</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner sh</td> <td>3016</td> <td>-1179</td> </tr> <tr> <td>Lansing</td> <td>3066</td> <td>-1229</td> </tr> <tr> <td>Arbuckle</td> <td>3340</td> <td>-1503</td> </tr> </table>	Name	Top	Datum	Heebner sh	3016	-1179	Lansing	3066	-1229	Arbuckle	3340	-1503
Name	Top	Datum											
Heebner sh	3016	-1179											
Lansing	3066	-1229											
Arbuckle	3340	-1503											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1089'	Common	450 sx	3% CaC 12 + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 105632

Invoice Date: 11/29/06

Sold TNT Engineering, Inc.  
To: 3711 Maplewood,  
Suite #201  
Wichita Falls, TX  
76308

REC  
FEB 2 2007

Cust. I.D.....: TNT  
P.O. Number...: Husted #13  
P.O. Date.....: 11/29/06

Due Date.: 12/29/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	450.00	SKS	10.6500	4792.50	T
Gel	8.00	SKS	16.6500	133.20	T
Chloride	16.00	SKS	46.6000	745.60	T
Handling	474.00	SKS	1.9000	900.60	E
Mileage	40.00	MILE	42.6600	1706.40	E
474 sk s@.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	40.00	MILE	6.0000	240.00	E
Extra Footage	796.00	PER	0.6500	517.40	E
Rubber Plug	1.00	EACH	105.0000	105.00	T
AFU Insert	1.00	EACH	325.0000	325.00	T
Guide Shoe	1.00	EACH	265.0000	265.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 1054.57  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 10545.70  
 Tax.....: 337.41  
 Payments: 0.00  
 Total....: 10883.11

Voucher 1421W<sup>g</sup> Inv 105632  
 Vendor 1929 Date 11/29  
 Amt 9828.54 Disc \_\_\_\_\_  
 Date 12/15 Month \_\_\_\_\_  
 Sub 17 Lse 107962  
5010 8

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 KANSAS CORPORATION COMMISSION  
 FEB 22 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

*[Handwritten signature]*

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 105633

Invoice Date: 11/29/06

Sold TNT Engineering, Inc.  
 To: 3711 Maplewood,  
 Suite #201  
 Wichita Falls, TX  
 76308

*[Handwritten notes and stamps]*

Cust I.D.....: TNT  
 P.O. Number...: Husted #13  
 P.O. Date.....: 11/29/06

Due Date.: 12/29/06  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	10.6500	958.50	T
Pozmix	60.00	SKS	5.8000	348.00	T
Gel	8.00	SKS	16.6500	133.20	T
FloSeal	38.00	LBS	2.0000	76.00	T
Handling	158.00	SKS	1.9000	300.20	T
Mileage	45.00	MILE	14.2200	639.90	T
158 sks @.09 per sk per mi					
Plug	1.00	JOB	955.0000	955.00	T
Mileage pmp trk	45.00	MILE	6.0000	270.00	T
Dry Hole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 371.58  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3715.80
Tax.....:	196.94
Payments:	0.00
Total....:	3912.74

Voucher 142649 Inv 105633  
 Vendor 1929 Date 11/29  
 Amt 3541.16 Disc \_\_\_\_\_  
 Due 12/15 Month \_\_\_\_\_  
 L 1511 Sub 32 Lse 107962  
3010

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 FEB 22 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

21317

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-20-06</u>	SEC. <u>18</u>	TWP. <u>11</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>PLUSTED</u>	WELL # <u>13</u>	LOCATION <u>HAYS W TO REVER RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>ZE 15 1/2 E</u>			

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB DTA

HOLE SIZE 7 7/8 T.D. 3457

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 1 1/2 DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 60/40 6% GEL  
1/4 LB PIG SEAL

COMMON	<u>90</u>	@	<u>1065</u>	<u>95850</u>
POZMIX	<u>60</u>	@	<u>500</u>	<u>30000</u>
GEL	<u>8</u>	@	<u>1665</u>	<u>13320</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal</u>	<u>38#</u>	@	<u>200</u>	<u>7600</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>30020</u>
MILEAGE	<u>94/SK</u>	@	<u>mile</u>	<u>63990</u>
TOTAL				<u>245500</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER MARK

# 366 HELPER PAUL

BULK TRUCK DRIVER DOLG

# 348 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

25 SK C 3452

100 SK C 1140

10 SK C 40

15 SK C R.H.

THANKS

CHARGE TO: TNT

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 95500

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 600 27000

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

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FEB 22 2007

TOTAL 122500

CONSERVATION DIVISION  
WICINITA, KS

PLUG & FLOAT EQUIPMENT

8 5/8 DR/HOLE @ \_\_\_\_\_ 3500

@ \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

33378

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>11-15-00</i>	SEC. <i>18</i>	TWP. <i>11</i>	RANGE <i>17</i>	CALLED OUT	ON LOCATION	JOB START <i>7:30am</i>	JOB FINISH <i>8:30am</i>
LEASE <i>Hustad</i>	WELL# <i>13</i>	LOCATION <i>Hay 183 &amp; River Rd 2E 15</i>			COUNTY <i>Ellis</i>	STATE <i>Kans</i>	
OLD OR NEW (Circle one)		<i>NEW</i>					

CONTRACTOR *American Eagle Rig 3*

TYPE OF JOB *Surface*

HOLE SIZE \_\_\_\_\_ T.D. *1090*

CASING SIZE \_\_\_\_\_ DEPTH *1096*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT *42'*

CEMENT LEFT IN CSG. *42'*

PERFS. \_\_\_\_\_

DISPLACEMENT *67B*

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER *Steve*

# *409* HELPER *Craig*

BULK TRUCK \_\_\_\_\_

# *312* DRIVER *Blunden*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

*Cement did Circulate*

*Float Held*

*Thank You*

CHARGE TO: *TCT*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED *450 Can 36 lb 286 gal*

COMMON	<i>450</i>	@	<i>10.65</i>	<i>4,792.50</i>
POZMIX		@		
GEL	<i>8</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE	<i>16</i>	@	<i>46.60</i>	<i>745.60</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>474</i>	@	<i>1.90</i>	<i>900.60</i>
MILEAGE	<i>92/SK</i>	@	<i>1.80</i>	<i>1706.40</i>
TOTAL				<i>8278.30</i>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>796</i>	@	<i>.65</i>	<i>517.40</i>
MILEAGE	<i>40</i>	@	<i>6.00</i>	<i>240.00</i>
MANIFOLD		@		
		@		
		@		
		@		
TOTAL				<i>1572.40</i>

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KANSAS CORPORATION COMMISSION

FEB 22 2007

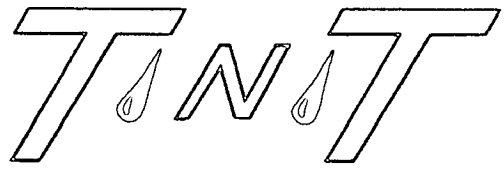
CONSERVATION DIVISION  
WICHITA, KS PLUG & FLOAT EQUIPMENT

<i>1 25 Rubber Plug</i>	@	<i>105.00</i>	<i>105.00</i>
<i>8 1/2 AFU - Insert</i>	@	<i>325.00</i>	<i>225.00</i>
<i>8 1/2 Texas Guide Shoe</i>	@	<i>265.00</i>	<i>215.00</i>
	@		
	@		

*Fixed*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cement and water to the well.

2-20-08



ENGINEERING, INC.  
- Certified Petroleum Engineers -

February 20, 2007

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FEB 21 2007  
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KANSAS CORPORATION COMMISSION  
FEB 22 2007  
CONSERVATION DIVISION  
WICHITA, KS

Kansas Corporation Commission  
130 S. Market Street – Room 2078  
Wichita, KS 67202

RE: Husted #13 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran and the cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

Hal Gill  
Engineer