

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 17 2007

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

5/16/08
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

Operator: License # 4058

Name: American Warrior, Inc.

Address: P. O. Box 399

City/State/Zip: Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: Joe Smith

Phone: (620) 275-2963

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Jim Dilts

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2-19-07</u>	<u>3-6-07</u>	<u>3-22-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21,394-0000

County: Clark

NE NE SE Sec. 19 Twp. 30 S. R. 23 East West

1998 FSL feet from S / N (circle one) Line of Section

601 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Esplund Well #: 1-19

Field Name: Wildcat

Producing Formation: Morrow Sand

Elevation: Ground: 2414' Kelly Bushing: 2426'

Total Depth: 5657' Plug Back Total Depth: 5600'

Amount of Surface Pipe Set and Cemented at 690 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH9-2208
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc.

Lease Name: Taylor (B) 2 SWD License No.: 4058

Quarter: SW Sec. 17 Twp. 30 S. R. 23 East West

County: Clark Docket No.: D-19,490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 5-16-07

Subscribed and sworn to before me this 16th day of May

20 07

Notary Public: Erica Kuhlmeier
Notary Public - State of Kansas

Date Commission Expires: 09-12-09



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Esplund Well #: 1-19
 Sec. 19 Twp. 30 S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log; Dual Compensated Porosity Log; Microresistivity Log, Borehole Compensated Sonic Log; Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Geo Report <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	24#	690'	Common	300 sx	
Production Pipe	7-7/8"	5-1/2"	15.5#	5628'	SMD	125 SX	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5366' to 5373'	Diesel	

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		5597'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



CHARGE TO: *American Warrior Inc*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

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TICKET

MAY 17 2007

N^o 11453

CONSERVATION DIVISION
WICHITA, KS

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>Haystack, KS</i>	WELL/PROJECT NO. <i>#1-19</i>	LEASE <i>Esplanad</i>	COUNTY/PARISH <i>Clarke</i>	STATE <i>Ks</i>	DATE <i>3-6-07</i>	OWNER <i>same</i>
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Drly #2</i>	RIG NAME/NO.	SHIPPED VIA <i>CT Location</i>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <i>G95</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Concret Longstring</i>	WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	100		mi		4.00	400.00
578		1			Pump Charge Long string	1		ea	5857'	1250.00	1250.00
280		1			Flocheck-21	750		ea		2.75	2062.50
402		1			Centralizers	8		ea	5 1/2"	80.00	640.00
403		1			Basket	1		ea		280.00	280.00
406		1			L D Plug & Pull	1		ea		235.00	235.00
407		1			Insert Float Shoe w/ fill	1		ea		310.00	310.00
582		1			Add. hr. waiting on Francis broken	2		hrs		150.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED *3-6-07* TIME SIGNED *1430*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?			
<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	5477	50
page 2	6627	00
subtotal	12104	50
Clark TAX 5.3%	481	27
TOTAL	12,585	77

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Mike [Signature]*

APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11453

CUSTOMER American Warrior Inc WELL # 1-19 Esplund DATE 3-6-07 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		FOC	ACCT	EDF			QTY	UM		
330		2				SMD Cement	125	sk	19.00	2450.00
276		2				Flacole	44	#	1.25	55.00
285		2				CFR-1	85	#	4.00	340.00
286		2				Halad-1	43	#	6.00	258.00
287		2				Gas Stop	350	#	7.00	2450.00
581		2				SERVICE CHARGE	175		1.10	192.50
583		2				MILEAGE CHARGE	17630		1.00	881.50

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CONTINUATION TOTAL 6627.00

JOB LOG

SWIFT Services, Inc.

DATE 3-6-07 PAGE NO. 7

CUSTOMER American Warrior Inc. WELL NO. #1-19 LEASE Esplanad JOB TYPE Cement Logging TICKET NO. 11453

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							on loc w/ FE
	0700							Trks on location
								5 1/2" x 15.5" x 5628' x 20' SJ.
								Cest 1-8
								Basket 8
	0830							start FE
	1230							Break circulation
	1335	4	0					200 start Preflush ^{5 bbl water} ^{125 bbl Floodeds} ^{5 bbl water}
	1342	5	28/0					250 start Cement 125 sks SMD @ 14' ^{PTT}
	1348		52					End Cement
								Wash P&L
								Drop Plug
	1361	6.5	0					750 start Displacement
	1404	5.5	92					200 Catch Cement
	1411		133.5					750 1300 Land Plug
								Release Pressure
								Float Hold

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WICHITA, KS

Thank you
Nick, Josh & Jeff



FIELD ORDER 15726 ✓

Subject to Correction

Date 3-20-07		Customer ID		Lease Estland #1-19	Well # 1-19	Legal 79-234-303	
CHARGE American Warrior				County Clark	State KS	Station Pratt	
				Depth	Formation	Shoe Joint	
				Casing 5 1/2	Casing Depth	TD	Job Type A ESPW - MW
				Customer Representative Kene Roche		Treater J. Fischer	

AFE Number	PO Number	Materials Received by X Kene Roche
------------	-----------	---

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	A319	350 gal	5% HSA5	-	1960
P	L110	1 gal	TSCA-1 EP	-	47
P	L142	1 gal	TSCC-2	-	55
P	E100	70 mi	Heavy Vehicle Mileage		350
P	E101	70 mi	Pick-up Mileage		20
P	E200	1 ea	Acid Pump Service, 0-3000psi		700
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 17 2007 CONSERVATION DIVISION WICHITA, KS</p> <p style="text-align: right;">KCC MAY 16 2007 CONFIDENTIAL</p> <p style="text-align: center;">Discounted Price + Tax</p>					

Customer <i>American Warrior</i>		Lease No.		Date <i>3-20-07</i>	
Lease <i>Est And</i>		Well # <i>1-19</i>			
Field Order # <i>15126</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Clark</i>	State <i>KS</i>
Type Job <i>A F S P W - NW</i>			Formation	Legal Description <i>19-234-305</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size <i>2 3/4</i>	Shots/Ft <i>2</i>		Acid <i>350 gal 5% H2SA</i>	RATE	PRESS	ISIP <i>600</i>	
Depth	Depth	From <i>5268</i>	To <i>5373</i>	Pre Pad	Max		5 Min. <i>525</i>	
Volume	Volume <i>20.95</i>	From	To	Pad	Min		10 Min. <i>500</i>	
Max Press	Max Press	From	To	Frac	Avg		15 Min. <i>500</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Paacker Depth <i>5357</i>	From	To	Flush <i>2.7 bbls Oil</i>	Gas Volume		Total Load <i>31 bbls</i>	

Customer Representative <i>Gene Packa</i>		Station Manager <i>P. Scott</i>		Treater <i>J. Fischer</i>	
Service Units <i>19916</i>	<i>19837</i>				
Driver Names <i>J. Fischer</i>	<i>R. Perce</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>830</i>					<i>On Location / Safety Meeting</i>
<i>951</i>		<i>0</i>	<i>1</i>	<i>3</i>	<i>Spot 1 bbl of Acid</i>
<i>1007</i>		<i>0</i>	<i>1.5</i>	<i>3</i>	<i>Shut Down Pull 244; Set Packer</i>
<i>1010</i>		<i>0</i>	<i>8.5</i>	<i>3.5</i>	<i>Out of Acid On flush</i>
<i>1015</i>		<i>250</i>	<i>20.7</i>	<i>0</i>	<i>Hole Loaded</i>
<i>1025</i>		<i>0</i>	<i>20.8</i>	<i>0</i>	<i>Shut Down Replace Valve</i>
<i>1031</i>		<i>500</i>	<i>21</i>	<i>0</i>	<i>Acid on / 4 hrs</i>
<i>1043</i>		<i>600</i>	<i>21.7</i>	<i>.25</i>	
<i>1045</i>		<i>700</i>	<i>22.1</i>	<i>.55</i>	
<i>1047</i>		<i>700</i>	<i>24</i>	<i>.7</i>	
<i>1050</i>		<i>700</i>	<i>25.5</i>	<i>.9</i>	
<i>1055</i>		<i>750</i>	<i>30</i>	<i>.9</i>	
<i>1056</i>		<i>750</i>	<i>31</i>	<i>.9</i>	<i>Job Complete</i>
					<i>Thank You</i>

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Date: May 16, 2007

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Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Espland 1-19

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Also, we have not yet received the Geological Report from our Geologist, James Dilts, yet. As soon as we receive it, I will send to you.

Sincerely,

A large, stylized handwritten signature in black ink, appearing to read 'Nancy E. Davis'. The signature is written over the typed name and title.

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

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WICHITA, KS

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231