

5/17/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302
 Name: Jones & Buck Development
 Address: P.O Box 68
 City/State/Zip: Sedan, Kansas 67361
 Purchaser: Coffeyville Resources
 Operator Contact Person: Tom Oast
 Phone: (620) 725 - 3636
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: Thomas H. Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4 / 5 / 07</u>	<u>4 / 6 / 07</u>	<u>4 / 19 / 07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 019 - 26,793 - 0000
 County: Chautauqua
NW NW NW NE Sec. 5 Twp. 34 S. R. 12 East West
5060 feet from (S) / N (circle one) Line of Section
2420 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Alford Well #: JBD 7/3
 Field Name: Peru - Sedan Oil & Gas
 Producing Formation: Wayside Sandstone
 Elevation: Ground: 870 Kelly Bushing: N/A
 Total Depth: 1115 Plug Back Total Depth: 1103
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1103
 feet depth to Surface w/ 160 sx cmt.
 Drilling Fluid Management Plan API 1117-2208
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
 Title: Geologist Date: May 8, 2007
 Subscribed and sworn to before me this 9th day of May
20 07
 Notary Public: Teresa L. Harrison
 Date Commission Expires: June 7, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

NOTARY PUBLIC, State of Kansas
TERESA L. HARRISON
My Appt. Exp. 6-7-07

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Operator Name: Jones & Buck Development Lease Name: Alford Well #: JBD 7/3
 Sec. 5 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron / Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Layton Sandstone 586 +284 Drum Limestone 792 +78 Redd Sandstone 809 +61 Lenapah Limestone 1001 -131 Wayside Sandstone 1011 -141 Altamont Limestone 1069 -199
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 7/8"	8 5/8"	N/A	40'	portland	8	none
Production	6 3/4"	4 1/2"	10.5#	1,103'	60/40 POZ	160	see Consolidated ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	1012 - 1026	400 gallons 15% HCl, 1000# 20/40, 9000#	1012 - 1026
		12/20, 353 Bbls saltwater	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4 / 24 / 07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf trace	Water Bbls. 25	Gas-Oil Ratio	Gravity 37
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No 253636	Job No	Purchase Order	Reference ALFORD JBD7-3 SURFACE CEMENT	Terms NET 10TH	Clerk GC	Date 4/ 5/07	Time 10:56
--------------------------	---------------	-----------------------	--	--------------------------	--------------------	------------------------	----------------------

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 140245
 TERM#553

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	5		EA	RM44816	PORTLAND CEMENT 92.6#		5	9.30 /EA	46.50 *

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** AMOUNT CHARGED TO STORE ACCOUNT **	50.13	TAXABLE	46.50
		NON-TAXABLE	0.00
(OAST)		SUBTOTAL	46.50
		TAX AMOUNT	3.63
		TOTAL AMOUNT	50.13

X _____
 Received By

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09436
 LOCATION BV
 FOREMAN Jeff Guehn

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-9-07	4291	Alford # 7-3	5	34	12	CQ
CUSTOMER <u>J. B. D.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Andy		
CITY			438	Kenny		
STATE			454/791	Richard		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1115 CASING SIZE & WEIGHT 4 1/2 -
 CASING DEPTH 1105 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.1 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0 -
 DISPLACEMENT 17.8 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/Lcm/H₂O + est circ. - pumped 160 st. 4 1/2" 5# 59.22 1/2" #
- shut down - washed out lines + pump - dropped plug -
displaced to bottom + set -

- circ. cnt. to surface -
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	45m	MILEAGE		148.50
5407A	7.71 hrs	BULK TRIC		381.65
5501C	4 HR	TRANSPORT		400.00
1131	160 st	Cement - 4 1/2"	*	1568.00
1110	800 #	GILSONITE	*	384.00
1111	400 #	SALT	*	120.00
1118B	500 #	GEL	*	75.00
1107A	120 #	pheno seal	*	126.00
1123	5000 GAL	City H ₂ O	*	64.00
4404	1 ea	4 1/2" submer plug	*	40.00
5402	1105	FOOTAGE		198.90

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 SALES TAX
 ESTIMATED TOTAL
 149.75
 4495.80

212897

AUTHORIZATION _____ TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING



Office Phone: (620) 879-5377

P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK DEVELOPMENT		Well No. JBD 7-3	Lease ALFORD		Loc.	1/4	1/4	1/4	Sec.	5	Twp.	34	Rge.	12
County CHAUTAUQUA		State KS	Type/Well	Depth 1115'	Hours	Date Started 4/5/07	Date Completed 4/6/07							
Job No.	Casing Used 8 5/8"	Bit Record			Coring Record									
Driller TOOTIE	Cement Used 5	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	Rig No.													
Driller	Hammer No.													

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	20	SURFACE									
20	30	SHALE									
30	45	SAND									
45	75	SANDY SHALE									
75	110	SAND/ SANDY SHALE									
110	150	SHALE									
150	155	SANDY SHALE/ SAND									
155	195	SAND/ SANDY SHALE									
195	375	SHALE									
375	379	LIME									
379	380	COAL									
380	398	SHALE									
398	401	LIME									
401	415	SAND (WATER)									
415	450	SANDY SHALE									
450	617	SHALE/ SANDY SHALE									
617	740	SAND/ SANDY SHALE									
740	795	SHALE									
795	803	LIME									
803	992	SANDY SHALE									
992	1008	LIME									
1008	1042	SAND (WAYSIDE) (OIL ODOR)									
1042	1067	SANDY SHALE/ SHALE									
1067	1084	LIME									
1084	1090	SHALE									
1090	1101	LIME									
1101	1115	SHALE									
		T.D. 1115'									

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CONSERVATION DIVISION
WICHITA, KS

JONES AND BUCK DEVELOPMENT

P.O. Box 68
Sedan, KS 67361

Phone (316) 725-3636
Fax (316) 725-3662

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, Kansas 67202

COPY

Re: Well Information Confidentially
Alford Well # JBD 7/3
API # 15-019-26,793 - 0000
5060FSL, 2420FEL Section 5 - T34S - R12E

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Thomas H. Oast
Jones & Buck Development

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