

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/17/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31124
Name: Tim Doty
Address: P.O Box 117
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources **KCC**
Operator Contact Person: Tim Doty
Phone: (620) 725-3636
Contractor: Name: MOKAT Drilling **CONFIDENTIAL**
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/15/07 3/19/07 4/6/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019 - 26,786 - 0000
County: Chautauqua
N/2 N/2 NW SE Sec. 10 Twp. 34 S. R. 11 East West
2440 feet from N (circle one) Line of Section
2020 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bellmon Well #: 82
Field Name: Peru - Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 892 Kelly Bushing: N/A
Total Depth: 1220 Plug Back Total Depth: 1203
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1203
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan **APD 149-2208**
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tim Doty
Title: Owner Date: May 8, 2007
Subscribed and sworn to before me this 8th day of May,
2007.
Notary Public: Teresa L. Harrison
Date Commission Expires: June 7, 2007

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC, State of Kansas
TERESA L. HARRISON
My Appt. Exp. 6-7-07

MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tim Doty Lease Name: Bellmon Well #: 82
 Sec. 10 Twp. 34 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron / Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Drum Limestone</td> <td>933</td> <td>-41</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1139</td> <td>-247</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1149</td> <td>-257</td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC MAY 17 2007 CONFIDENTIAL</p> </div>	Name	Top	Datum	Drum Limestone	933	-41	Lenapah Limestone	1139	-247	Wayside Sandstone	1149	-257
Name	Top	Datum											
Drum Limestone	933	-41											
Lenapah Limestone	1139	-247											
Wayside Sandstone	1149	-257											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8 5/8"	N/A	40'	portland	8	none
Production	6 3/4"	4 1/2"	10.5#	1,203.9'	60/40 POZ	160	see Consolidated ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
18	1149 - 1158	400 gallons 15% HCl, 700# 20/40, 9300#	1149 - 1158
		12/20, 350 Bbls saltwater	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4 / 10 / 07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf trace	Water Bbls. 60	Gas-Oil Ratio	Gravity 37

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK		Well No. 82	Lease BELLMAN	Loc. 1/4 1/4 1/4	Sec. 10	Twp. 34	Rge. 11					
County CHAUTAUQUA		State KS	Type/Well	Depth 1220'	Hours	Date Started 3/17/07	Date Completed 3/20/07					
Job No.	Casing Used 39' 2" 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used 8	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

KCC
MAY 17 2007
CONFIDENTIAL

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	35	SAND	1149	1170	SAND (WAYSIDE)(OIL ODOR)						
35	60	SANDY SHALE	1170	1204	SANDY SHALE / SHALE						
60	70	SAND/ SANDY SHALE	1204	1216	LIME						
70	95	SAND (WATER)	1216	1218	SHALE						
95	255	SANDY SHALE / SHALE	1218	1220	LIME						
255	320	SAND/ SANDY SHALE (WATER)									
320	350	SANDY SHALE									
350	375	SAND			T.D. 1220'						
375	525	SHALE									
525	527	LIME									
527	546	SANDY SHALE									
546	548	LIME									
548	590	SHALE									
590	705	SHALE/ LIME STREAKS									
705	725	SANDY SHALE / SAND									
725	729	LIME									
729	735	SHALE/ LIME STEAKS									
735	780	SAND									
780	800	SANDY SHALE/ SAND									
800	938	SHALE									
938	941	LIME									
941	942	SHALE									
942	945	LIME									
945	946	SHALE									
946	948	LIME / SHALE									
948	1000	SANDY SHALE / SAND									
1000	1120	SHALE									
1120	1131	LIMEY SHALE									
1131	1137	LIME									
1137	1139	SHALE									
1139	1149	LIME									

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09217
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-21-07	4291	Bellman 82	10	34S	11E	CO
CUSTOMER <u>JBO</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>419</u>	<u>Andy</u>		
CITY			<u>285</u>	<u>Kenny</u>		
STATE			<u>402 T64</u>	<u>Ryan H</u>		
ZIP CODE			<u>488</u>	<u>John</u>		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1215 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1208 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 19.25 DISPLACEMENT PSI 500 MIX PSI 100 RATE 3.5

REMARKS: Ran 4 sks of gel & broke circulation. Ran 160 sks of 40/60 Pozmix with 5# gilsonite, 5% salt, 2% gel & 6# pheno. Shut down & washed up behind plug. Pumped plug to bottom & set plug. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	40	MILEAGE		132.00
5402	1208	Footage		217.44
5407	min	Ton Mileage		285.00
5501C	4.5 hrs	Transport		450.00
5502C	4.5 hrs	80 Vac		405.00
			KCC	
1107A	120#	Phenoseal	MAY 17 2007	126.00
1110	800#	Gilsonite	CONFIDENTIAL	384.00
1111	400#	Granulated Salt		120.00
1118B	500#	Premium Gel		25.00
1123	2000 gal	City Water		89.60
1131	160 sks	40/60 Pozmix		1568.00
4404	1	4 1/2" Rubber Plug		40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4883.40

2126210

AUTHORIZATION _____

RECEIVED
 TITLE KANSAS CORPORATION COMMISSION DATE _____

MAY 17 2007

Please hold confidential the information from side two of the ACO-1 form for the Bellmon Lease, Well #82 located in:

N/2 N/2 NW/4 SE/4
Sec. 10 -T34S-R11E
2440 feet from the South Line of Section
2020 feet from the East Line of Section
API No. 15-019-26,786-0000

COPY

Thank you,



Tim Doty

KCC
MAY 17 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 17 2007
CONSERVATION DIVISION
WICHITA, KS