

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

AUG 10 2005

KCC WICHITA

ORIGINAL

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/23/05 6/30/05 6/30/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21129-0000
County: Sheridan
NW SE SW _____ Sec. 32 Twp. 8 S. R. 26 East West
1170 feet from (S) / N (circle one) Line of Section
1680 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roberta Well #: 32-1
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 2611 Kelly Bushing: 2616
Total Depth: 4000' Plug Back Total Depth: 3900'
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
WHM a-4-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 8-9-05
Subscribed and sworn to before me this 9 day of August,
20 05.
Notary Public: Julie Burrows
Date Commission Expires: March 10, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JULIE BURROWS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-10-09

RECEIVED

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KCC WICHITA

Side Two

Operator Name: IA Operating, Inc. Lease Name: Roberta Well #: 32-1
Sec. 32 Twp. 8 S. R. 26 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Topeka, Heebner Shale, Toronto, Lansing, and Total Depth.

Geologist's Well Report, Compensated Density/Neutron Log, Sonic Log, Micro Log, Dual Induction Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC. 19617

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>6-30-05</u>	SEC. <u>32</u>	TWP. <u>8</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>12:00 am</u>	JOB START <u>2:00 am</u>	JOB FINISH <u>5:30 am</u>
LEASE <u>Roberts</u>	WELL # <u>32-1</u>	LOCATION <u>23 + Redline Rd 10 E</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>3 1/2 N - 1 1/2 E 1/4</u>				

CONTRACTOR Munfin Dalg #8

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4000'

CASING SIZE 5"2-15"2 DEPTH 3988'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 2100

CEMENT LEFT IN CSG. 2100

PERFS. _____

DISPLACEMENT 94.4

OWNER same

CEMENT

AMOUNT ORDERED 175 SKS ASS

200 gel

500 sal WFR-II

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>175</u>	@	<u>11.65</u>	<u>2038.75</u>
	_____	@	_____	_____
WFR-II	<u>500</u>	@	<u>1.00</u>	<u>500.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>178</u>	@	<u>1.60</u>	<u>284.80</u>
MILEAGE	<u>.06 x 9K x mile</u>			<u>512.64</u>
TOTAL				<u>3378.19</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

121 HELPER Wayne

BULK TRUCK

218 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

REMARKS:

unit 500 sal WFR-II

10 SKS in AMH

15 SKS in ABH

mix 150 SKS cement

wash out pump + lines

Displace plug to insert @ 800PSI

Insert did hold

plug down @ 515 @ 1200PSI

THANKS Fuzzy

Crew

SERVICE

DEPTH OF JOB	<u>3988'</u>			
PUMP TRUCK CHARGE				<u>1320.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>48</u>	@	<u>5.00</u>	<u>240.00</u>
MANIFOLD	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
TOTAL				<u>1560.00</u>

CHARGE TO: JA Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 - Basket				<u>140.00</u>
1 - Guides hoe	@		<u>160</u>	<u>160.00</u>
1 - Insert	@		<u>235</u>	<u>235.00</u>
1 - Port collar	@		<u>1750</u>	<u>1750.00</u>
7 - Centralizers	@	<u>50.00</u>	<u>350</u>	<u>350.00</u>
20 - Scratchers	@	<u>35.00</u>	<u>700</u>	<u>700.00</u>
1 - Plug			<u>60</u>	<u>60.00</u>
TOTAL				<u>3395.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Mike Stanten

RECEIVED _____ PRINTED NAME _____

AUG 10 2005

KCC WICHITA

ALLIED CEMENTING CO., INC.

20006

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dalley

DATE <u>6-23-05</u>	SEC. <u>32</u>	TWP. <u>8S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>11:45</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Roberta</u>	WELL # <u>32-1</u>	LOCATION <u>Hoxie 6S-10W-36N</u>	COUNTY <u>Shelby</u>	STATE <u>Kan</u>	OLD OR <u>NEW</u> (Circle one)		

CONTRACTOR MurFin Drig Co #8 OWNER Summe

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262'

CASING SIZE 8 5/8 DEPTH 262'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4"

CEMENT	AMOUNT ORDERED		
	<u>180 SKs com</u>		
	<u>3% cc - 2% gel</u>		
COMMON	<u>180 SKs @</u>	<u>10.00</u>	<u>1,800.00</u>
POZMIX			
GEL	<u>3 SKs @</u>	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6 SKs @</u>	<u>38.00</u>	<u>228.00</u>
ASC			
HANDLING	<u>189 SKs @</u>	<u>1.60</u>	<u>302.40</u>
MILEAGE	<u>64 pm SK/mile</u>		<u>510.30</u>
TOTAL			<u>2882.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

218 DRIVER Larry

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ
Thank You

CHARGE TO: I.A. Operations

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE		
MILEAGE <u>45 miles</u>	@ <u>5.00</u>	<u>225.00</u>
MANIFOLD		
TOTAL		<u>895.00</u>

PLUG & FLOAT EQUIPMENT

RECEIVED	<u>8 5/8</u>	
<u>1 - Surface Plug</u>	@	<u>55.00</u>
AUG 10 2008	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME