

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/17/08  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31302  
Name: Jones & Buck Development  
Address: P.O Box 68  
City/State/Zip: Sedan, Kansas 67361  
Purchaser: Coffeyville Resources  
Operator Contact Person: Tom Oast  
Phone: (620) 725 - 3636  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3 / 21 / 07    3 / 22 / 07    4 / 12 / 07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 019 - 26,785 - 0000  
County: Chautauqua  
SW SW NW SW Sec. 5 Twp. 34 S. R. 12  East  West  
1576 feet from S N (circle one) Line of Section  
5115 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Capps Well #: JBD-05/9

Field Name: Peru - Sedan Oil & Gas  
Producing Formation: Redd Sandstone

Elevation: Ground: 905 Kelly Bushing: N/A  
Total Depth: 1120 Plug Back Total Depth: 1106

Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1106  
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan AH II NH 9-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used N/A

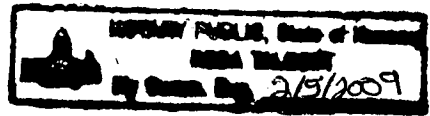
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: May 8, 2007  
Subscribed and sworn to before me this 8<sup>th</sup> day of May,  
2007.  
Notary Public: [Signature]  
Date Commission Expires: 2-5-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION



**MAY 17 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/9  
 Sec. 5 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray - Neutron / Cement Bond Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Iola Limestone 652 +253 Layton Sandstone 658 +247 Drum Limestone 821 +84 Redd Sandstone 834 +71 Lenapah Limestone 1033 -128 Wayside Sandstone 1044 -139 Altamont Limestone 1096 -191
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 7/8"	8 5/8"	N/A	40'	portland	8	none
Production	6 3/4"	4 1/2"	10.5#	1,106'	60/40 POZ	160	see Consolidated ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>MAY 17 2007</b> <b>CONFIDENTIAL</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
20	840 - 850	400 gallons 15% HCl, 600# 20/40, 5400#	840 - 850
		12/20, 217 Bbls saltwater	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>4 / 16 / 07</b>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	trace	60		37

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>

MAY 17 2007

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>JONES &amp; BUCK</b>		Well No. <b>JBD-05/9</b>	Lease <b>CAPPS</b>	Loc.	1/4	1/4	1/4	Sec. <b>5</b>	Twp. <b>34</b>	Rge. <b>12</b>		
County <b>CHAUTAUQUA</b>		State <b>KS</b>		Type/Well	Depth <b>1120'</b>	Hours	Date Started <b>3/21/07</b>	Date Completed <b>3/22/07</b>				
Job No.	Casing Used <b>40' 8 5/8"</b>	Bit Record				Coring Record						
Driller <b>TOOTIE</b>	Cement Used <b>8</b>	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			<b>6 3/4"</b>								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	40	SURFACE									
40	45	SANDY SHALE									
45	80	SAND/ SANDY SHALE			T.D. 1120'						
80	418	SANDY SHALE/ SHALE									
418	424	LIME (WATER)									
424	430	SHALE									
430	445	SAND/ SANDY SHALE									
445	651	SHALE									
651	656	LIME									
656	658	SAND/ SANDY SHALE									
658	680	SAND (OIL ODOR)									
680	750	SANDY SHALE / SHALE									
683		GAS TEST (NO GAS)									
750	758	SANDY SHALE / SAND									
758	774	LIME									
774	820	SANDY SHALE/ SHALE									
820	831	LIME									
831	835	SANDY SHALE									
835	858	RED SAND (OIL ODOR)									
858	875	SANDY SHALE / SHALE									
875	890	SAND									
890	920	SANDY SHALE									
920	1026	SHALE									
1026	1029	LIME									
1029	1033	SHALE									
1033	1044	LIME									
1044	1049	SANDY SHALE									
1049	1066	SAND (WAYSIDE)									
1066	1070	SAND/ SHALE									
1070	1096	SANDY SHALE									
1096	1120	LIME									

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 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS  
 MAY 1 / 2007  
 CONFIDENTIAL  
 KCC  
 MAY 17 2007



OLIDATED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 09219  
 LOCATION Bartlesville  
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-07	4291	JBD/Capps 5-09	5	34S	12E	CO
CUSTOMER J.B.O						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
			TRUCK #	DRIVER	TRUCK #	DRIVER
			490	Tim		
			407	John		
			412 7-101	Chad		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1140 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1111 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 CARRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.7 DISPLACEMENT PSI 500 MIX PSI 0 RATE 4.5

REMARKS: Ran 4 sks of gel + broke circulation. Ran 160 sks of 40/60 Pozmix with 5# gilsonite, 5# salt, 2# gel + 1# phen. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in.

Circulated cement to surface KCC  
Used creek water MAY 17 2007

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	45	MILEAGE		148.50
5408	1111	Footage		199.98
5407	min	Tan Mileage		285.00
5501C	4 hrs	Transport		400.00
1107A	100#	Phenoseal		126.00
1110	800#	Gilsonite		384.00
1111	400#	Granulated Salt		120.00
1118	500#	Premium Gel		75.00
1131	160 sks	40/60 Pozmix		1568.00
4404	1	4 1/2" Rubber Plug		40.00
			RECEIVED	
			KANSAS CORPORATION COMMISSION	
			MAY 17 2007	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.3%	SALES TAX
				ESTIMATED TOTAL
				4338.20

# 212602

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

# JONES AND BUCK DEVELOPMENT

P.O. Box 68  
Sedan, KS 67361

Phone (316) 725-3636  
Fax (316) 725-3662

COPY

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 South Market, Room 2078  
Wichita, Kansas 67202

**Re: Well Information Confidentially**  
**Capps Well # JBD-05/9**  
**API # 15-019-26,785 - 0000**  
**1576FSL, 5115FEL Section 5 - T34S - R12E**

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Thomas H. Oast  
Jones & Buck Development

KCC  
MAY 17 2007  
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KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION  
WICHITA, KS