

MAY 18 2007

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: CHG Energy, LLC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/23/2007 1/24/2007 1/25/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29568 -00-00
County: Allen
C. NW NE NE Sec. 9 Twp. 26S R. 20E East West
360 feet from S / (circle one) Line of Section
990 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FEWINS Well #: 9-D1

Field Name: SEIBERT
Producing Formation: Cherokee Coals

Elevation: Ground: 989 Kelly Bushing: _____
Total Depth: 946 Plug Back Total Depth: 931

Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH#NH9-2208
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 5/13/2007

Subscribed and sworn to before me this 13 day of May, 2007.

Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011
CHELSEA L. CARR
Notary Public - State of Kansas
My App. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: FEWINS Well #: 9-D1
 Sec. 9 Twp. 26S S. R. 20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Density Nuetron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	931	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	790 - 800	250 Gal Acid, 221 BBLS H2O, 45 sx 12/20	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2.375	810	N/A	

Date of First, Resumerd Production, SWD or Enhr. <u>2/20/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Fewins #9-D1
S9, T26, R20E
Allen County
API#15-001-29568-0000

0-2	DIRT	1-23-07 Drilled 11" hole and set 22.6' of 8 5/8" surface casing with 6 sacks of Portland cement
2-45'	LIME	
45-53	SHALE	
53-85	LIME	1-24-07 Started drilling 6 3/4" hole
85-105	SHALE	
105-106	COAL	1-24-07 Finished drilling to T.D. 946'
106-135	LIME	
135-140	SHALE	225' 0"
140-155	LIME	315' 0"
155-295	SHALE	403' 0"
295-300	LIME	435' 0"
300-325	SHALE	465' 0"
325-335	LIME	506' SLIGHT BLOW
335-365	SHALE	525' SLIGHT BLOW
365-414	SAND	616' 2" ON 1/2" ORIFICE
414-417	LIME	646' 2" ON 1/2" ORIFICE
417-418	COAL	676' 1" ON 1/2" ORIFICE
418-434	LIME	736' 1" ON 1/2" ORIFICE
434-435	SHALE	796' 1" ON 1/2" ORIFICE
435-445	LIME	826' 21" ON 1 1/2" ORIFICE
445-448	BLACK SHALE	856' 21" ON 1 1/2" ORIFICE
448-500	LIME	876' 22" ON 1 1/2" ORIFICE
500-505	BLACK SHALE	886' 30" ON 1 1/2" ORIFICE
505-518	LIME	916' 30" ON 1 1/2" ORIFICE
518-520	BLACK SHALE	946' 30" ON 1 1/2" ORIFICE
520-531	SANDY SHALE	
531-586	SHALE	
586-587	COAL	
587-612	SHALE	
612-614	LIME	
614-615	COAL	
615-629	SHALE	
629-630	COAL	
630-641	SHALE	
641-642	COAL	
642-653	SHALE	
653-667	SANDY SHALE	
667-708	SAND	
708-710	SHALE	
710-720	SAND	
720-735	SHALE	
735-736	COAL	
736-755	SHALE	
755-786	SAND	
786-790	SANDY SHALE	
790-803	SAND	
803-817	SANDY SHALE	
817-818	COAL	
818-822	SHALE	
822-823	COAL	
823-870	SHALE	
870-872	COAL	
872-884	SHALE	
884-946	LIME MISSISSIPPI	

T.D. 946'

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KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
1/26/2007	658

Date: 1-25-07
 Well Name: Fewins 9-D1
 Section: 9
 Township: 26S
 Range: 20E
 County: Allen
 API: 001-29568-000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 934
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

(x) Landed Plug on Bottom at 500 PSI
 (x) Shut in Pressure set float
 () Lost Circulation
 (x) Good Cement Returns
 () Topped off well with _____ Sacks
 () Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	931	3.00	2,793.00T

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Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

Subtotal	\$2,793.00
Sales Tax (7.3%)	\$203.89
Balance Due	\$2,996.89

5/13/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

May 13, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

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FEWINS 9-D1
API: 15-001-29568

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WICHITA, KS

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures: