

5/9/08
ORIGINAL

MAY 18 2007

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: CHG Energy, LLC
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

AP# No. 15 - 15-001-29570-00-0
County: Allen
C. NE. SE. SE Sec. 9 Twp. 26S R. 20E East West
990 feet from N (circle one) Line of Section
360 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: SWANSON D Well #: 9-D4
Field Name: SEIBERT

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee Coals
Elevation: Ground: 983 Kelly Bushing: _____
Total Depth: 947 Plug Back Total Depth: 932
Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

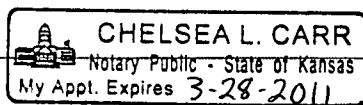
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/19/2007 1/22/2007 1/24/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II NH 9-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 5/9/2007
Subscribed and sworn to before me this 09 day of May,
20 07
Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: SWANSON D Well #: 9-D4
 Sec. 9 Twp. 26S S. R. 20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Density Nuetron			

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	932	OWC	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	894 - 896		
2	784 - 794	250 Gal Acid, , 234 BBLS H2O, 53 sx 12/20	
4	758 - 759.5	...	
4	606 - 608	...	
4	529.5 - 531.5	...	

TUBING RECORD	Size <u>2.375</u>	Set At <u>920</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>3/3/2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		10	40	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Swanson #9-D4
S9, T26, R20E
Allen County
API#15-001-29570-0000

0-2 SOIL
2-12' LIME
12-53' SHALE
53-57 LIME
57-70 SHALE
70-92 LIME
92-95 SHALE
95-121 LIME
121-124 BLACK SHALE COAL
124-126 SHALE
126-134 LIME
134-149 SHALE
149-175 SAND
175-239 SHALE
239-254 SANDY SHALE
254-282 SHALE
282-303 SHALE
303-317 LIME
317-396 SHALE
396-399 LIME
399-402 BLACK SHALE COAL MUL
402-405 SHALE
405-429 LIME
429-432 BLACK SHALE
432-468 SHALE
468-484 LIME OSWEGO
484-486 BLACK SHALE COAL
486-491 LIME
491-493 BLACK SHALE COAL
493-498 LIME
498-504 SHALE
504-516 SAND
516-528 SHALE
528-547 SAND
547-598 SHALE
598-601 BLACK SHALE
601-628 SHALE
628-631 BLACK SHALE
631-646 SHALE
646-678 BLACK SHALE
678-686 SHALE
686-692 SANDY SHALE
692-696 SHALE
696-702 SAND
702-715 SHALE
715-721 SAND ODOR
721-738 SHALE
738-744 BLACK SHALE
744-769 SHALE
769-775 SAND
775-783 SHALE
783-802 SAND
802-863 SHALE
863-865 BLACK SHALE COAL
865-874 SHALE
874-945 LIME MISSISSIPPI

1-19-07 Drilled 11" hole and set 22.6' of 8 5/8" surface casing with 6 sacks of Portland cement

1-22-07 Started drilling 6 3/4" hole

1-22-07 Finished drilling to T.D. 945'

284' 0" ON 1/2" ORIFICE
404' 0" ON 1/2" ORIFICE
464' 0" ON 1/2" ORIFICE
524' 0" ON 1/2" ORIFICE
615' SLIGHT BLOW ON 1/2" ORIFICE
675' SLIGHT BLOW ON 1/2" ORIFICE
705' SLIGHT BLOW ON 1/2" ORIFICE
735' SLIGHT BLOW ON 1/2" ORIFICE
795' 3" ON 1/2" ORIFICE
825' 10" ON 1/2" ORIFICE
855' 6" ON 1/2" ORIFICE
874' 12" ON 1/2" ORIFICE
885' 12" ON 1/2" ORIFICE
915' 0 ON 1/2" ORIFICE

T.D. 945'

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MAY 18 2007

CONSERVATION DIVISION
WICHITA, KS

KEPLEY WELL SERVICE CEMENTING

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
1/26/2007	660

Date: 1-24-07
 Well Name: Swanson 9-D4
 Section: 9
 Township: 26S
 Range: 20E
 County: Allen
 API: 001-29570-000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 945
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 400 PSI
- Shut in Pressure set float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	930	3.00	2,790.00T

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Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 138 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

Subtotal	\$2,790.00
Sales Tax (7.3%)	\$203.67
Balance Due	\$2,993.67

5/9/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

May 9, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

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MAY 11 9 2007
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SWANSON D
API:

9-D4
15-001-29570

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MAY 18 2007
CONSERVATION DIVISION
WICHITA, KS

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures: