

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/16/08

Operator: License # 5086
Name: PINTAIL PETROLEUM LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493
Wellsite Geologist: FLIP PHILLIPS

CONFIDENTIAL
KCC
MAY 16 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/21/2007 2/28/2007 3/20/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,432-00-00
County: TREGO
APPX SE SE NW Sec. 29 Twp. 14 S. R. 21 East West
2360 feet from S / (N) (circle one) Line of Section
2200 feet from E / (W) (circle one) Line of Section

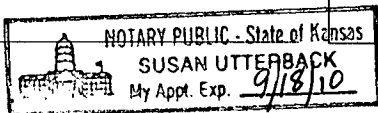
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 6-29
Field Name: BUTTERFIELD TRAIL
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2108 Kelly Bushing: 2114
Total Depth: 4070 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1473 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1473 w/ 200 sx cmt.

Drilling Fluid Management Plan *At II NH 9-22-08*
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bert G. Isers*
Title: GEOLOGIST Date: 5/16/2007
Subscribed and sworn to before me this 16th day of May,
20 07.
Notary Public: *Susan Utterback*
Date Commission Expires: 9/18/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: SCHMIDT 'RP' Well #: 6-29 MAY 16 2007
 Sec. 29 Twp. 14 S. R. 21 East West County: TREGO

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION COMPENSATED DENSITY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1484</td> <td>+ 629</td> </tr> <tr> <td>HEEBNER</td> <td>3480</td> <td>-1366</td> </tr> <tr> <td>LANSING KC</td> <td>3520</td> <td>-1406</td> </tr> <tr> <td>LABETTE SHALE</td> <td>3916</td> <td>-1802</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>3944</td> <td>-1830</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>3953</td> <td>-1839</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4029</td> <td>-1915</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1484	+ 629	HEEBNER	3480	-1366	LANSING KC	3520	-1406	LABETTE SHALE	3916	-1802	CHEROKEE SHALE	3944	-1830	CHEROKEE SAND	3953	-1839	MISSISSIPPI	4029	-1915
Name	Top	Datum																							
ANHYDRITE	1484	+ 629																							
HEEBNER	3480	-1366																							
LANSING KC	3520	-1406																							
LABETTE SHALE	3916	-1802																							
CHEROKEE SHALE	3944	-1830																							
CHEROKEE SAND	3953	-1839																							
MISSISSIPPI	4029	-1915																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	221'	COMMON	175	2% GEL 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4068'	SMD	185SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1473'	COMMON	200SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3929' - 3937'	NATURAL	3914'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	33810'			
Date of First, Resumerd Production, SWD or Enhr. 3/22/2007			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	80	0	0			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18) **KANSAS CORPORATION COMMISSION**

MAY 17 2007



CHARGE TO: Pentac Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 17 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No 11819
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>6-29</u>	LEASE <u>SCHMIDT RP</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>Ks</u>	CITY	DATE <u>3-14-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FROZISER TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>ODL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMWT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>CEDAR BLUFF FEEDERS - ROAD, 1/2</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #104	35	ME			4.00	140.00
577		1			PUMP SERVICE	1	JOB			850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1	JOB			400.00	400.00
330		1			SWIFT MULTI-DISCY STAPLER	200	DIS			14.00	2800.00
276		1			FLOCCLE	50	UBS			1.25	62.50
290		1			DNR	2	GA			32.00	64.00
581		1			SERVICE CHARGE CSMWT	200	DIS			1.10	220.00
583		1			DRAINAGE	19970	UBS	349.48	M	1.00	349.48

KCC
 MAY 16 2007
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 3-14-07 TIME SIGNED 1630
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4885.98
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				5078.92

Trego TAX 5.8% 192.94

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WANE WILSON APPROVAL _____

Thank You!



CHARGE TO: PENTAC PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 17 2007

CONSERVATION DIVISION
 WICHITA, KS

TICKET

Nº 11794

PAGE	OF
1	2

SERVICE LOCATIONS <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>6-29</u>	LEASE <u>SCHMIDT RP</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>Ks</u>	CITY	DATE <u>2-28-07</u>	OWNER <u>SAME</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>AMERICAN EAGLE</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTRENG</u>		WELL PERMIT NO.	WELL LOCATION <u>CEDAR BLUFF FEEDERS & RIBA RD, 1/2 W</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE # 104	30	ME		4.00	120.00
578		1			PUMP SERVICE	1	JOB	4069 FT	1250.00	1250.00
221		1			LIQUID KCl	2	GAL		26.00	52.00
281		1			MUD FLUSH	500	GAL		.75	375.00
402		1			CENTRALISERS	12	EA	5 1/2"	80.00	960.00
403		1			CPMT BASKETS	2	EA		280.00	560.00
404		1			PORT COLLAR TOP JT # 66	1	EA	1485 FT	2300.00	2300.00
406		1			LATCH DOWN PUK - BAFFLE	1	EA		235.00	235.00
407		1			INSERT FLOAT SHOE W/ FOLLOW UP	1	EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS -

X Walter Shultz
 DATE SIGNED 2-28-07 TIME SIGNED 0700 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6412.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3664.15
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	10,076.15
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	474.35
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,550.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

Tax req 5.8%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR Walter Shultz APPROVAL _____

Thank You!

5/16/08

**PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243**

May 16, 2007

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
Schmidt 'RP' #6-29
Section 29-14S-21W
Trego County, KS**

To Whom It May Concern:

Please keep the information confidential on the Schmidt 'RP' #6-29 for a period of one year.

Thank you,

Beth A. Isern

**Beth A. Isern
Geologist**

KCC
MAY 16 2007
CONFIDENTIAL

**RECEIVED
KANSAS CORPORATION COMMISSION**

MAY 17 2007

**CONSERVATION DIVISION
WICHITA, KS**