

MAY 17 2007

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NONE  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: MALLARD JV  
License: 4958  
Wellsite Geologist: FLIP PHILLIPS

KCC  
MAY 15 2007  
CONFIDENTIAL

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

~~3/20/2007~~ 2/28/07 3/7/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
KCC-DG

API No. 15 - 195-22,438 - 00-00  
County: TREGO  
APPX NW SW NE Sec. 24 Twp. 14 S. R. 22  East  West  
1430 feet from S / N (circle one) Line of Section  
2140 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LECUYER 'EF' Well #: 1-24  
Field Name: WILDCAAT

Producing Formation: NONE  
Elevation: Ground: 2212 Kelly Bushing: 2217  
Total Depth: 4200 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH9-22-08  
(Data must be collected from the Reservé Pit)  
Chloride content 9000 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATE AND BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Boat A. Jee  
Title: GEOLOGIST Date: 5/15/2007  
Subscribed and sworn to before me this 15<sup>th</sup> day of May,  
2007.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: LECUYER 'EF' Well #: 1-24  
 Sec. 24 Twp. 14 S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION                  COMPENSATED DENSITY NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1616</td> <td>+ 601</td> </tr> <tr> <td>HEEBNER</td> <td>3593</td> <td>-1376</td> </tr> <tr> <td>LANSING KC</td> <td>3631</td> <td>-1414</td> </tr> <tr> <td>LABETTE SHALE</td> <td>4036</td> <td>-1819</td> </tr> <tr> <td>FORT SCOTT</td> <td>4050</td> <td>-1833</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4076</td> <td>-1859</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4141</td> <td>-1924</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1616	+ 601	HEEBNER	3593	-1376	LANSING KC	3631	-1414	LABETTE SHALE	4036	-1819	FORT SCOTT	4050	-1833	CHEROKEE SAND	4076	-1859	MISSISSIPPI	4141	-1924
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	213'	COMMON	170SX	2% GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Type and Percent Additives KCC MAY 15 2007 CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAY 17 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

# ALLIED CEMENTING CO., INC.

30586

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Neos City*

DATE <i>2-29-07</i>	SEC. <i>24</i>	TWP. <i>14</i>	RANGE <i>22</i>	CALLED OUT <i>1:30 AM</i>	ON LOCATION <i>2:00 AM</i>	JOB START <i>3:30 AM</i>	JOB FINISH <i>4:00 AM</i>
LEASE <i>Secuyer</i>	WELL # <i>1-24</i>	LOCATION <i>4 &amp; 147 St 13 north,</i>	COUNTY <i>Trego</i>		STATE <i>Kansas</i>		
OLD OR (NEW) (Circle one)		<i>east into</i>					

CONTRACTOR <i>Mallard</i>	OWNER <i>Pintail Petroleum L.T.D.</i>
TYPE OF JOB <i>Surface</i>	CEMENT
HOLE SIZE <i>12 1/4</i>	T.D. <i>213'</i>
CASING SIZE <i>8 5/8 23#</i>	DEPTH <i>213'</i>
TUBING SIZE	DEPTH <i>KCC</i>
DRILL PIPE	DEPTH <i>MAY 15 2007</i>
TOOL	DEPTH
PRES. MAX	MINIMUM <i>CONFIDENTIAL</i>
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG. <i>15'</i>
PERFS.
DISPLACEMENT <i>12.6 BBLs</i>
EQUIPMENT

<i>Neos</i>	PUMP TRUCK	CEMENTER	<i>J.D. Druehling</i>
<i>#224</i>		HELPER	<i>Jim Weighaus</i>
	BULK TRUCK		
<i>#357</i>		DRIVER	<i>Don Dugan</i>
	BULK TRUCK		
<i>#</i>		DRIVER	

COMMON	<i>170 cu</i>	@	<i>10.65</i>	<i>1810.50</i>
POZMIX		@		
GEL	<i>3 cu</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5 cu</i>	@	<i>46.60</i>	<i>233.00</i>
ASC		@		
RECEIVED KANSAS CORPORATION COMMISSION				
MAY 17 2007				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<i>178 cu</i>	@	<i>1.90</i>	<i>338.20</i>
MILEAGE	<i>178 cu 09</i>	@	<i>35</i>	<i>560.70</i>
				TOTAL <i>2992.35</i>

REMARKS:

*Ran 8 5/8 casing to Bottom  
Circulate with rig mud.  
Hook up to pump truck & mixed 170 cu  
Common 3% cc 2% Gel. Shut down  
change valves over, release 8 5/8 TWP  
& displaced with 12.6 BBLs fresh H<sub>2</sub>O.  
Cement did circulate, shut in  
(Circulated 3 BBL cement)*

SERVICE				
DEPTH OF JOB	<i>213'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>35</i>	@	<i>6.00</i>	<i>210.00</i>
MANIFOLD		@		
Head rental		@	<i>100.00</i>	<i>100.00</i>
				TOTAL <i>1125.00</i>

CHARGE TO: *Pintail Petroleum L.T.D.*  
STREET *225 N. Market Suite*  
CITY *Wichita* STATE *Kansas* ZIP \_\_\_\_\_

*Thank you!*

PLUG & FLOAT EQUIPMENT				
<i>1-8 5/8 TWP</i>		@	<i>60.00</i>	<i>60.00</i>
		@		
		@		
		@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment

# ALLIED CEMENTING CO., INC.

30587

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3-7-07</u>	SEC. <u>24</u>	TWP. <u>14</u>	RANGE <u>22</u>	CALLED OUT <u>10:30AM</u>	ON LOCATION <u>3:00PM</u>	JOB START <u>3:30PM</u>	JOB FINISH <u>6:30PM</u>
LEASE <u>Decuyer EF.</u> WELL # <u>1-24</u>			LOCATION <u>4 &amp; 147 Jct 13 north,</u>			COUNTY <u>Trego</u>	STATE <u>Kansas</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>1/4 east.</u>				

CONTRACTOR Mallard  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4200'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x H DEPTH 1640'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Pintail Petroleum L.T.D.

CEMENT  
 AMOUNT ORDERED 165 ax 60/40 6% gel  
1/4" flo seal

COMMON	<u>99 Ax.</u>	@	<u>10.65</u>	<u>1034.35</u>
POZMIX	<u>66 Ax.</u>	@	<u>5.80</u>	<u>382.80</u>
GEL	<u>9 Ax.</u>	@	<u>16.66</u>	<u>149.86</u>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<u>41 #</u>	@	<u>2.00</u>	<u>82.00</u>

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER J.D. Drueiling  
 # 120 HELPER Kevin Davis  
 BULK TRUCK  
 # 260 DRIVER Steve Turley  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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 WICHITA, KS  
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HANDLING	<u>175 Ax.</u>	@	<u>1.90</u>	<u>332.50</u>
MILEAGE	<u>175 Ax.</u>	@	<u>35</u>	<u>551.25</u>
TOTAL				<u>2552.75</u>

REMARKS:

1st 25 ax - 1640'  
2nd 75 ax - 700'  
3rd 40 ax - 270'  
4th 10 ax - 40'  
15 ax in rat hole.

SERVICE

DEPTH OF JOB 1640'  
 PUMP TRUCK CHARGE 815.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 35 @ 6.00 210.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL 1025.00

CHARGE TO: Pintail Petroleum L.T.D.  
 STREET 225 N. Market Suite 300  
 CITY Wichita STATE Kansas ZIP 67202

I thank

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment

5/15/08

**PINTAIL PETROLEUM, LTD  
225 N. MARKET, SUITE 300  
WICHITA, KS 67202  
316-263-2243**

**May 15, 2007**

**Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202**

KCC  
MAY 15 2007  
CONFIDENTIAL

**RE: Pintail Petroleum, Ltd.  
Lecuyer 'EF' #1-24  
Section 24-14S-22W  
Trego County, KS**

**To Whom It May Concern:**

**Please keep the information confidential on the Lecuyer 'EF' #1-24 for a period of one year.**

**Thank you,**

*Beth A. Isern*

**Beth A. Isern  
Geologist**

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**MAY 17 2007**

**CONSERVATION DIVISION  
WICHITA, KS**