

5/18/08

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (.517.) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-24-07</u>	<u>1-26-07</u>	<u>2-14-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27053-00-00
 County: Wilson
 _____ NW _____ NE Sec. 9 Twp. 30 S. R. 15 East West
4880' FSL _____ feet from S / N (circle one) Line of Section
2150' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D&D Steanson Well #: A3-9
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 914' Kelly Bushing: _____
 Total Depth: 1400' Plug Back Total Depth: 1395'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan APP II NH 9-2208
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 40 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Porter et al D1-9 SWD License No.: 33074
 Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 5-18-07
 Subscribed and sworn to before me this 18 day of May,
 2007

Notary Public: Brandy R. Allcock
acting in Michigan
 Date Commission Expires: 3-5-2011
 BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&D Steanson Well #: A3-9
 Sec. 9 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC MAY 18 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1395'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
				Depth	
4	1199' - 1201'		200 gal 15% HCl, 3060# sd, 200 BBL fl		
4	1088' - 1092'		200 gal 15% HCl, 9055# sd, 320 BBL fl		
4	1034.5' - 1036' / 1020.5' - 1022		200 gal 15% HCl, 4615# sd, 6 ball sealers, 280 BBL fl		
4	978' - 980.5' / 956' - 958'		200 gal 15% HCl, 7030# sd, 30 ball sealers, 360 BBL fl		
4	902' - 906'		200 gal 15% HCl, 8020# sd, 270 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1374'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2-23-07	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	20	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented ✓ Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 9	T. 30	R. 15e
API No. 15- 205-27053	County: WL		
Elev. 914	Location: NW NW NE		

Operator: Dart Cherokee Basin	Lease Name: D & D Steanson		
Address: 211 W Myrtle	Footage Location: 4880 ft. from the South Line		
Independence, KS 67301	2150 ft. from the East Line		
Well No: A3-9	Drilling Contractor: McPherson Drilling LLC		
Spud date: 1/24/2007	Geologist:		Total Depth: 1400
Date Completed: 1/26/2007			

Gas Tests:
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Comments:
Start injecting @ 254'

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	1	shale	565	615	lime	905	907	
lime	1	35	lime	615	618	shale	907	961	
shale	35	88	shale	618	620	coal	961	962	
lime	88	89	lime	620	640	shale	962	976	
shale	89	94	shale	640	648	coal	976	977	
lime	94	103	lime	648	651	shale	977	1012	
shale	103	150	shale	651	656	coal	1012	1013	
lime	150	175	lime	656	665	shale	1013	1033	
shale	175	263	shale	665	677	coal	1033	1034	
lime	263	275	sand	677	687	shale	1034	1088	
shale	275	303	sandy shale	687	700	coal	1088	1089	
lime	303	319	shale	700	721	shale	1089	1180	
shale	319	358	sandy shale	721	740	coal	1180	1181	
lime	358	359	shale	740	792	shale	1181	1201	
shale	359	365	coal	792	793	coal	1201	1202	
lime	365	370	shale	793	798	shale	1202	1234	
shale	370	378	pink lime	798	808	coal	1234	1236	
lime	378	456	coal	808	809	shale	1236	1250	
shale	456	463	lime	809	812	Lime Miss	1250	1400	
lime	463	467	shale	812	857				TD
shale	467	487	oswego	857	880				
lime	487	511	summit	880	897				
shale	511	562	lime	897	998				
lime	562	565	mulky	998	905				

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CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 16812
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-27-07	2368	Stanssen D#2 A3-9				Wilson
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Justin		
			479	Jeff		
			436	John		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1400' CASING SIZE & WEIGHT 4 1/2" 9.3" New
 CASING DEPTH 1395' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 22.5 BBL DISPLACEMENT PSI 1000 MAX PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing w/ wash head. BREAK CIRCULATION w/ 2500
fresh water. wash down 4' casing. Pump 4 sks Gel flush w/ HULLS 10 BBL FORMER
10 BBL water spacer. Rig up Cement Head. Mixed 140 sks Thick Set Cement w/ 8"
KOL-SEAL per/sk @ 13.2* per/gal, yield 1.73. wash out Pump & Lines. shut down.
Release Plug. Displace w/ 22.5 BBL fresh water. FINAL Pumping Pressure 1000 psi.
Bump Plug to 1500 PSI. wait 5 minutes. Release Pressure. float head. shut
Casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete.
Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	140 sks	Thick Set Cement	15.40	2156.00
1110A	1120 *	KOL-SEAL 8" per/sk	.38 *	425.60
1118A	200 *	Gel Flush	.15 *	30.00
1105	50 *	Hulls	.36 *	18.00
5407	7.7 Tons	Ton Mileage Bulk TRUCK	MIC	285.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
5502C	4 hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 per 1000	38.40
			Sub Total	4413.75
			SALES TAX 6.3%	170.60
			ESTIMATED TOTAL	4584.35

AUTHORIZATION [Signature]

TITLE _____

DATE _____

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DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 18, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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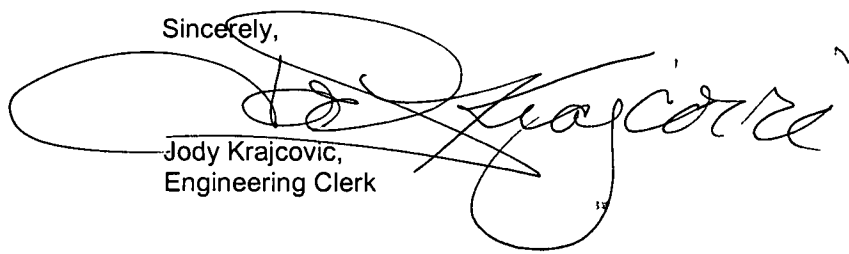
Re: D&D Steanson A3-9
15-205-27053-00-00
NW NW NE Sec 9 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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