

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAY 21 2007

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: Skyy Drilling, LLC
License: 33557
Wellsite Geologist: David B. Griffin, RG.

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 1, 2007 May 3, 2007 May 9, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27141-0000
County: Woodson
SW_NW_NE_SW Sec. 7 Twp. 24 S. R. 14 East West
2150 feet from (S) N (circle one) Line of Section
1050 feet from E (W) (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Dye Well #: 25
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1160 Kelly Bushing: 1167
Total Depth: 1780' KB Plug Back Total Depth: 1772'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1780
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan EOR NH 9-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5.11.2007
Subscribed and sworn to before me this 11th day of May,
20 07.
Notary Public: [Signature]
Date Commission Expires: 9/18/2010

Maureen Elton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 25
 Sec. 7 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL (Midwest Surveys)	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum (KB Sample) Mississippian Dolomite 1694' (527) (GL Sample) Mississippian Dolomite 1687' (527)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20.5#	40'	Class "A"	35	2% Gel, 2% CaCl
Production	6 3/4	4 1/2	9.5#	1772'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1694' - 1707' (KB)	2000 gal acid	1694
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TUBING RECORD	Size <u>2 7/8</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Waiting on Approval	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 17322
 LOCATION Chanute
 FOREMAN Steve Hand

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-07	3451	DY2 #25	7	245	ME	Wichita
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			485	Alan		
800 West 47th St. #09			515	Colin		KCC
CITY	STATE	ZIP CODE	479	Jeff		
Kansas City	Mo.	64112	434	Jim		

JOB TYPE Leaky Frac HOLE SIZE 4 3/4 HOLE DEPTH 1720 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1726 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 28 3/4 DISPLACEMENT PSI 600 MIX PSI 1350 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 bbls Frack water.
Mix 150 sks 60% port mix cement tail in 60 sks. Think set cement w/ 101 seal at
13" Royal Washout Pump. Release plug. Displace with 25% mix
Frack water. Final pumping pressure about Pump plug 1300. Release pressure. 10
hold Good cement Returns to surface 12 bbls Slurry 7.5 ft.
Subsampler Rig down

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Thank you

CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	3.0	MILEAGE	31.00	93.00
1186a	50 sks	Thick set cement Tail	14.40	720.00
110a	250	Kod seal 5" 80/sk / cement	3.88	970.00
1171	150 sks	60/40 Poz mix	9.33	1400.00
1172	1000	Gel 25%	1.90	1900.00
1107	38	4" Galena 1/2" P/BK	1.90	72.20
5407A	92 Tons	200 mileage 2 BULK Truck	1.10	1012.00
5502c	34 hrs	80 bbl Vacuum Truck	90.00	3060.00
1123	3000 gallons	City Water	12.40	3720.00
4210	1	4 1/2 GUSSE Plate	25.00	25.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			6.32	167.63
			SALES TAX	167.63
			ESTIMATED TOTAL	167.63

013894

AUTHORIZATION Called by Ben TITLE Tool Pusher DATE 5-1-07

4340.83

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-457-8576



ENTERED

TICKET NUMBER 17320
 LOCATION Face KA
 FOREMAN Stu's Head

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-07	3451	DYKES	2	24S	14E	Geary
CUSTOMER Hess Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th St. 499			486	Alan		
CITY Kansas City			439	Terri		
STATE Mo.						
ZIP CODE 64112						
JOB TYPE Surface	HOLE SIZE 12 1/4"	HOLE DEPTH 45'	CASING SIZE & WEIGHT 8 1/2"			
CASING DEPTH 44'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
DISPLACEMENT 2 1/2 bbl	DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: Safety Meeting Rig up to 554 casing. Break circulation with Fresh water mix 2 1/2 sks Regular Cement with 2% Gels + 2% Gel Displace with 2 1/2 bbl Freshwater. Shut casing in. Good cement returns to surface. Job complete Rig down						

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MAY 21 2007

Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	440.00	440.00
5406	30	MILEAGE	3.30	99.00
11045	35 sks	Class 4 Cement	12.20	427.00
1102	65	2% Gels	.67	43.55
1118A	65	2% Gel	.14	9.15
5407	1.24 tons	Ton Mileage Bulk Truck	177.50	220.00
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MAY 21 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1044.30
			SALES TAX	30.25
			ESTIMATED TOTAL	1074.55

AUTHORIZATION Called by Ben

TITLE Tool Pusher

DATE 5-2-07

1544.55

Confidentiality Notice

COP

To: Kansas Corporation Commission

Concerning:

API # - 15-207-27141-00-00

Dye #25

SW NW NE SW, Section 7, Township 24S, Range 14E

Woodson County, Kansas

Haas Petroleum, LLC under rule K.A.R. 82-3-107 (e) would like to keep all well information for the Dye #25 confidential for a period of 1 (one) year.

For any questions please contact Brad Kramer at (913) 693-4605.

Haas Petroleum, LLC
800 West 47th St. Suite #409
Kansas City, MO 64112
(816) 531-5922

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