

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2-14-07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

15-135-24298-00-01

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 6855 S. Havana St., Ste. 250
City/State/Zip: Centennial, CO 80112
Purchaser: NCRA
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Cheyenne Well Service
License: 6454
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Norstar Petroleum Inc.

Well Name: Dinges #2-18
Original Comp. Date: 1/1/05 Original Total Depth: 4440
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C0070601
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/12/07 1/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-135-24298-0000
County: Ness
NE NE SE NW Sec. 18 Twp. 18 S. R. 24 East West
1540 feet from S (circle one) Line of Section
2330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dinges Well #: 2-18
Field Name: Dex South

Producing Formation: Cherokee and Fort Scott
Elevation: Ground: 2326 Kelly Bushing: 2334
Total Depth: 4440 Plug Back Total Depth: 4418
Amount of Surface Pipe Set and Cemented at 235.62 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1621 Feet
If Alternate II completion, cement circulated from 1621
feet depth to Surface w/ 180 sx cmt.

Drilling Fluid Management Plan NONH 9-22-08
(Data must be collected from the Reserve Pit)
Chloride content 12000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/14/07
Subscribed and sworn to before me this 14th day of FEBRUARY
20 07
Notary Public: Clark D. Parrott
Date Commission Expires: 4/5/07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 20 2007

KCC WICHITA

Operator Name: Norstar Petroleum Inc. Lease Name: Dinges Well #: 2-18
 Sec. 18 Twp. 18 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1618</td> <td>+716</td> </tr> <tr> <td>Heebner</td> <td>3691</td> <td>-1357</td> </tr> <tr> <td>Lansing</td> <td>3734</td> <td>-1400</td> </tr> <tr> <td>Ft. Scott</td> <td>4234</td> <td>-1900</td> </tr> <tr> <td>Cherokee Sd</td> <td>4310</td> <td>-1976</td> </tr> <tr> <td>Mississippi</td> <td>4376</td> <td>-2042</td> </tr> </table>	Name	Top	Datum	Anhydrite	1618	+716	Heebner	3691	-1357	Lansing	3734	-1400	Ft. Scott	4234	-1900	Cherokee Sd	4310	-1976	Mississippi	4376	-2042
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	235.62	Common	155	2%Gel&3%CC
Production St.	7 7/8	5 1/2	15.5	4441	EA/2	175	
			DV Tool @	1621	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4341-45	Standard	50	5% Halad-1 in first 25 sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4341-4345	Ac 750 gal 15% MCA	
	4341-4345	Cmt sqz 50 sx std 5% Halad	
4	4311-12, 4314-16, 4318-21, 4322-24	none	
4	4248-4254	Ac 500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4328		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/26/04, 1/12/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	28	0	15	0	36

Disposition of Gas			METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input checked="" type="checkbox"/> Commingled	Cherokee and Ft. Scott	
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)					

RECEIVED
FEB 20 2007
KCC WICHITA



**NORSTAR
PETROLEUM
INC.**

2-14-08

6855 S. HAVANA ST.
SUITE 250
CENTENNIAL, CO 80112-3864
OFFICE (303) 925-0696
FAX (303) 925-0699

February 14, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

RECEIVED
FEB 20 2007
KCC WICHITA

RE: Dinges #2-18
1540' FNL & 2330' FWL
Sec. 18, T18S-R24W
Ness County, KS
Commingling ID #C0070601

KCC
FEB 14 2007
CONFIDENTIAL

Gentlemen:

Enclosed please find the updated Well Completion Form ACO-1 for the commingling of the above referenced well. Please note that the cement tickets were submitted with the original ACO-1 form on November 18, 2004.

Please be advised that Norstar Petroleum Inc. requests this information be kept confidential for a period of one year as allowed by rule.

Sincerely,
Norstar Petroleum Inc.

John J. Meyers IV, P.E.
Petroleum Engineer

Attachments: ACO-1 (Original plus two copies)