

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-6-08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Ronald N. Sinclair **KCC**
Phone: (316) 265-3000 **FEB 06**
Contractor: Name: Pickrell Drilling **CONFIDENTIAL**
License: 5123
Wellsite Geologist: Robert Petersen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>November 28, 2006</u>	<u>December 9, 2006</u>	<u>January 24, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21517-00-00

County: Reno

NW SE SW NW Sec. 35 Twp. 22 S. R. 10 East West
2,300 feet from S N (circle one) Line of Section

900 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schweizer Well #: 1-35

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1746' Kelly Bushing: 1751'

Total Depth: 3720' Plug Back Total Depth: 3694'

Amount of Surface Pipe Set and Cemented at 6jts @ 260' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACTINH 9-22-08
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 900 bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] /RONALD N. SINCLAIR
Title: President Date: February 6, 2007

Subscribed and sworn to before me this 6th day of February

20 07
Notary Public: [Signature]
PHYLLIS E. BREWER (552)
Date Commission Expires: July 21, 2007

PHYLLIS E. BREWER
Notary Public - State of Kansas
My Appl. Expires 7-21-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 07 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Grand Mesa Operating Company Lease Name: Schweizer Well #: 1-35
 Sec. 35 Twp. 22 S. R. 10 East West County: Reno

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Howard	2584	- 833
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2687	- 936
List All E. Logs Run:		Heebner	2984	-1233
		Iatan	3135	-1384
		Lansing	3163	-1412
		Hush	3418	-1667
		B/KC	3448	-1697
		Arbuckle	3612	-1861
		LTD	3720	

DI Log, Comp. Den/Neutron PE Log,
Micro Log, Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, Intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	260'	60/40 Poz	225SX	3% CC, 1/4#SX Flocele
Cemented down backside	with 1"				Common	125SX	
Production	7 7/8"	5 1/2"	14#	3710'	AA-2	150SX	3%CFR, 10% Salt, .25 defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3680-3685 & 4 shots from 3652-3658		
4	3628-3634		
4	3634-3639		
4	3628-3634		
4	3614-3624		

TUBING RECORD		Size 2 7/8	Set At 3620'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 24, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf	Water Bbls. 34	Gas-Oil Ratio	Gravity 31

Disposition of Gas METHOD OF COMPLETION Production Interval 3614-3624

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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KANSAS CORPORATION COMMISSION
FEB 07 2007
CONSERVATION DIVISION
WICHITA, KS

Customer: **GRAND MESA OPER** Lease No. _____ Date: _____
 Lease: **SCHWELZER** Well # **1-35**
 Field Order # **15425** Station **PLAN, KS** Casing **5/2** Depth **3715'** County **RENO** State **KS.**
 Type Job **LONGSTRING-NW** Formation **TD-3720'** Legal Description **35-22-10**

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 3715	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3674	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **JOHN** Station Manager **SCOTTY** Treater **GORNEY**

Service Units	Driver Names
120 228 346 570	KC COLBY MARITAL

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					ON LOCATION SCRATCHERS ON 3-4-5 RUN 3715 5/2 CSG. JTS. FLOAT SHOE, LATCH BATTLE 1ST CEMENT CMT. - 1-3-5-7-9-11-13-15 TAG BOTTOM - DROP BALL - CTR ROTATE CASING
0845	200		3	5	PUMP 3 bbl H₂O
	200		12	5	PUMP 12 bbl FROCK-21
	200		3	5	PUMP 3 bbl H₂O
	200		36	5	MIX 150.00 AAZ - 3% CFR, .25% DEFOAMER, .8% FUA-322, 10% SALT 1/4" CELLFAC, 5" GROUND STOP - WASH LINE - DROP PLUG
	0		0	7	START DISP.
	200		66	7	LEFT CEMENT
	700		85	4	SLOW RATE
0915	1500				PLUG DOWN - H₂O
					RECEIVED 3 KANSAS CORPORATION COMMISSION FEB 07 2007
1000					CONSERVATION DIVISION PLUG RT & MH - 25 x 60/40 POZ JOB COMPLETE - THANKS KEVER

2-06-08

**GRAND
MESA**

OPERATING COMPANY

(316) 265-3000
FAX: (316) 265-3455

307 FARMERS AND BANKERS BUILDING
200 EAST FIRST STREET
WICHITA, KANSAS 67202

CONFIDENTIAL

February 6, 2007

KCC

FEB 06 2007

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Kansas Corporation Commission
130 S. Market Rm #2078
Wichita, KS 67202

RE: Schweizer #1-35 -- Section 35-22S-10W, Reno County, Kansas

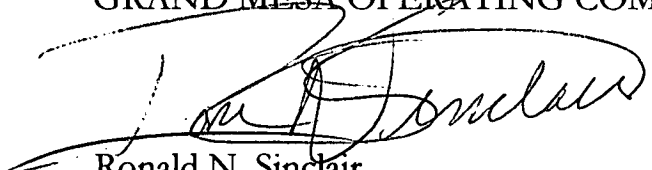
Gentlemen:

Grand Mesa Operating Company is hereby requesting that the enclosed information concerning the above-captioned well be held CONFIDENTIAL for at least a period of one (1) year.

Thank you for your attention to this matter and your cooperation is greatly appreciated.

Very truly yours,

GRAND MESA OPERATING COMPANY



Ronald N. Sinclair
President

Enclosures

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS