

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2-12-07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33205
Name: POVERTY OIL COMPANY
Address: 2713 Ash Street
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Ed Glassman
Phone: (785) 259-5807
Contractor: Name: Anderson Drilling Company
License: 33237
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-30-2006	12-09-2006	12-22-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23572 - 00-60

County: Rooks

SW NW SE Sec. 19 Twp. 10 S. R. 20 East West

1650 feet from S / N (circle one) Line of Section

2350 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Romine Well #: 2-19

Field Name: Cooper

Producing Formation: Arbuckle

Elevation: Ground: 2108 Kelly Bushing: 2113

Total Depth: 3800 Plug Back Total Depth: 3750

Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1623 Feet

If Alternate II completion, cement circulated from 1623

feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan Alt II NHR-22-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman

Title: Geologist Date: 02-08-2007

Subscribed and sworn to before me this 8th day of Feb.

20 07

Notary Public: Roberta Angell

Date Commission Expires: 10-24-08

ROBERTA ANGELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-24-08

KCC Office Use ONLY

4 Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
FEB 12 2007
KCC WICHITA

Operator Name: POVERTY OIL COMPANY Lease Name: Romine Well #: 2-19
 Sec. 19 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction; Density-Neutron and Dual cement Receiver	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1602</td> <td>(+511)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1646</td> <td>(+467)</td> </tr> <tr> <td>Topeka</td> <td>3161</td> <td>(-1048)</td> </tr> <tr> <td>Heebner</td> <td>3364</td> <td>(-1251)</td> </tr> <tr> <td>Lansing</td> <td>3403</td> <td>(-1290)</td> </tr> <tr> <td>B/Kansas City</td> <td>3622</td> <td>(-1509)</td> </tr> <tr> <td>Conglomerate</td> <td>3673</td> <td>(-1560)</td> </tr> <tr> <td>Arbuckle</td> <td>3702</td> <td>(-1589)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1602	(+511)	B/Anhydrite	1646	(+467)	Topeka	3161	(-1048)	Heebner	3364	(-1251)	Lansing	3403	(-1290)	B/Kansas City	3622	(-1509)	Conglomerate	3673	(-1560)	Arbuckle	3702	(-1589)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	20#	208'	COM	150	3% CC; 2%Gel
Production	7.875"	5.5"	15.5#	3799	ASC	175	ASC 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface - 1623	60/40 POZ	350	6% Gel; 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3706 - 3708	250 gal 15% mca	3706
4 spf	3711 - 3714	250 gal 15% mca	3711

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.875	3748	None	
Date of First, Resumerd Production, SWD or Enhr. 01-15-2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	75	None	70	na 34

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

33453

MITTÓ P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
FEB 12 2007

SERVICE POINT:

Russell

DATE <u>12-8-06</u>	SEC. <u>14</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLER <u>CONROY</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:15 AM</u>
LEASE <u>Romine</u>	WELL # <u>2</u>	LOCATION <u>Paico S. To RD. "CC"</u>	COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>				
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 W 1/2 N INTO</u>						

CONTRACTOR A & A DRG. Rig #1

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3800'

CASING SIZE 5 1/2 DEPTH 3799'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT DEPTH @ 3757

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42 5/4

CEMENT LEFT IN CSG. 42.54

PERFS. _____

DISPLACEMENT 89 1/2 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 175 sk ASC 2 2 Gel

500 GAL WFR-2 FRESH

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL <u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	@	_____	_____
ASC <u>175</u>	@	<u>13.10</u>	<u>2292.50</u>
_____	@	_____	_____
<u>WFR-2 500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>178</u>	@	<u>1.90</u>	<u>338.20</u>
MILEAGE <u>60 Ton Mile</u>	@	<u>.09¢</u>	<u>961.20</u>
TOTAL			<u>4141.85</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK _____

346 DRIVER Doag

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Part Collar on #54 JT. (1620)

LAND Plug @ 1,000#.

FLOAT HELD!

15 SK @ RAT Hole

THANK'S

CHARGE TO: Poverty Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1610.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>60</u>	@	<u>6.00</u> <u>360.00</u>
MANIFOLD _____	@	_____
RECEIVED @ _____		
FEB 12 2007		
KCC WICHITA	TOTAL	<u>1970.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 - GUIDE Shoe</u>		<u>160.00</u>
<u>1 - AFU INSERT</u>	@	<u>25.00</u>
<u>4 CENTRALIZERS</u>	@ <u>50.00'</u>	<u>200.00</u>
<u>1 - BASKET</u>	@	<u>150.00</u>
<u>1 - Part Collar</u>	@	<u>1750.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

33029

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
2-5-07						4:30 PM	5:30 PM
LEASE	WELL#		LOCATION			COUNTY	STATE
Romine	2		Ellis N. Co. line 1w			Rooks	KANSAS
OLD OR NEW (Circle one)			2N 1 1/2 W 1/2 N,			KCC	

CONTRACTOR ULTIMATE Well Service OWNER FEB 12 2007

TYPE OF JOB Port Collar (circ. cement)

HOLE SIZE	T.D.	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH	AMOUNT ORDERED <u>350 SK</u>
TUBING SIZE <u>2 7/8</u>	DEPTH	<u>1/2 # F10-Seal PER SK</u>
DRILL PIPE	DEPTH	
TOOL <u>Port Collar</u>	DEPTH <u>1624</u>	
PRES. MAX <u>1,000</u>	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.		
PERFS.		

DISPLACEMENT T-9.40/00L
EQUIPMENT

PUMP TRUCK CEMENTER Glenn
398 HELPER GARY
BULK TRUCK
396 DRIVER Brian
BULK TRUCK
DRIVER

CONFIDENTIAL		
COMMON	<u>200 SK</u>	@ <u>10.65</u>
POZMIX	<u>140 SK</u>	@ <u>5.80</u>
GEL	<u>19 SC</u>	@ <u>16.65</u>
CHLORIDE		@
ASC		@
F10-Seal	<u>300 #</u>	@ <u>2.95</u>
HANDLING	<u>TOTAL SK</u>	@ <u>1.90</u>
MILEAGE	<u>62 TON Miles</u>	@ <u>1.05</u>
TOTAL		

REMARKS:

RBE 3000' Test To Lino # (Held)
Mixed All Cement Displace 924L
Close port collar. RETEST TO LINO #
(Held). Ran 8ITS WASHED CLEAN
came out of hole w/ tools

THANKS

CHARGE TO: POVERTY Oil

STREET

CITY STATE ZIP

Jay Pfeifer STATE Rep on Koc. (KCC)

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>160.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>62</u>	@ <u>6.00</u>	
MANIFOLD <u>yes</u>	@	
<u>5 1/2 opening</u>	@	<u>- NC -</u>

FEB 12 2007

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

33395

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-1-06</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>9:20am</u>	JOB FINISH <u>9:45am</u>
LEASE <u>Private</u>	WELL # <u>2</u>	LOCATION <u>SS Petro Station</u>			COUNTY <u>Clark</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>1 1/2 hrs N into</u>			

CONTRACTOR Allen #1

TYPE OF JOB Summer Job

HOLE SIZE _____ T.D. 213

CASING SIZE 9 5/8 DEPTH 22 1/2

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12W

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Allen

BULK TRUCK _____

410 DRIVER Bob

BULK TRUCK _____

_____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

KCC
FEB 12 2007 3:00 PM
CONFIDENTIAL

REMARKS:

Cement (calculator)

Thank S.

CHARGE TO: Personnel Company

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

RECEIVED
FEB 12 2007

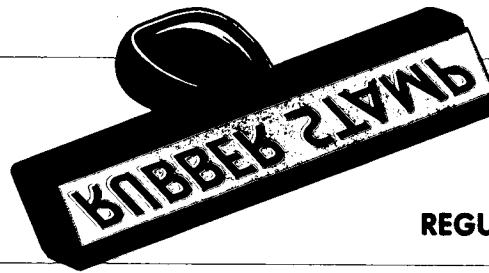
TOTAL _____

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

SATISFACTION GUARANTEED

FAST, DEPENDABLE SERVICE



MADE-TO-ORDER RUBBER STAMPS
STOCK STAMPS • STAMP PADS
MARKING DEVICES OF ALL TYPES
REGULAR AND SPECIAL MARKING INKS

COMPLETE **RUBBER STAMP** SERVICE

Poverty Oil LLC
2713 Ash
Hays, KS 67601

2-12-08

KCC
FEB 12 2007
CONFIDENTIAL

To whom it may concern:

Poverty Oil LLC hereby requests
that the information enclosed be
held confidential for a period
of 12 months.

Thank you

Ed Glassman
Ed Glassman
Geologist

RECEIVED
FEB 12 2007
KCC WICHITA