

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30076  
Name: A & A PRODUCTION  
Address: PO BOX 100  
City/State/Zip: HILL CITY KS 67642  
Purchaser: \_\_\_\_\_  
Operator Contact Person: ANDY ANDERSON  
Phone: (785) 421-2234  
Contractor: Name: ANDERSON DRILLING  
License: 33237

Wellsite Geologist: Mark Torr  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>01-15-07</u>	<u>02-03-07</u>	<u>02-04-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21167-00-00  
County: SHERIDAN  
S2 NW SW NW Sec. 26 Twp. 9 S. R. 26  East  West  
1800 feet from S / (N) (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ALVIN Well #: 2  
Field Name: WILDCAT  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2635 Kelly Bushing: \_\_\_\_\_  
Total Depth: 4125 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 9-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson  
Title: Operator Date: 2-7-07  
Subscribed and sworn to before me this 7<sup>th</sup> day of February,  
2007.  
Notary Public: Rita A. Anderson  
Date Commission Expires: January 21, 2008

**KCC Office Use ONLY**

N Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received **FEB 20 2007**  
Geologist Report Received

**KCC WICHITA**

NOTARY PUBLIC  
RITA A. ANDERSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 2-21-08

Operator Name: A & A PRODUCTION Lease Name: ALVIN Well #: 2  
 Sec. 26 Twp. 9 S. R. 26  East  West County: SHERIDAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION LOG</b> <b>DUAL COMPENSATED POROSITY LOG</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE - <i>TOP</i></td> <td>2300</td> <td>+340</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2335</td> <td>+305</td> </tr> <tr> <td>HEEBNER</td> <td>3854</td> <td>-1214</td> </tr> <tr> <td>LANSING -KANSAS CITY</td> <td>3891</td> <td>-1251</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4124*</td> <td>-1484</td> </tr> <tr> <td>RTD</td> <td>4125</td> <td>-1485</td> </tr> <tr> <td>LTD</td> <td>4128</td> <td>-1488</td> </tr> </table> * SAMPLE TOP	Name	Top	Datum	ANHYDRITE - <i>TOP</i>	2300	+340	BASE ANHYDRITE	2335	+305	HEEBNER	3854	-1214	LANSING -KANSAS CITY	3891	-1251	BASE KANSAS CITY	4124*	-1484	RTD	4125	-1485	LTD	4128	-1488
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12 1/4"	8 5/8"	20 #	217'	COM	150	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED  
 FEB 20 2007  
 KCC WICHITA



Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 106178

Invoice Date: 01/23/07

Sold A & A Production  
To: P. O. Box 100  
Hill City, KS  
67642

Cust I.D.....: A&APro  
P.O. Number...: Alvin #2  
P.O. Date.....: 01/23/07

Due Date.: 02/22/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	12.2000	1830.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	57.00	MILE	14.2200	810.54	E
158 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	57.00	MILE	6.0000	342.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	4540.69
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	136.90
If Account CURRENT take Discount of <u>454.06</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	4677.59

*Od 2-6-07  
CK 9022*

RECEIVED  
FEB 20 2007  
KCC WICHITA

4223.53

A & A PRODUCTION      LIC 30076  
P. O. BOX 100  
HILL CITY KS 67642  
785-421-6266  
FAX: 785-421-2483

CONFIDENTIAL  
2-7-2008

FEB 7, 2007

KS CORPORATION COMMISSION  
130 S MARKET ROOM 2078  
WICHITA KS 67202

REF: ALVIN-2  
API 15-179-21167-00-00

Dear Sir:

We want to keep all records confidentiality for a period of 12 months.

Thank you,

A & A PRODUCTION



Rita Anderson  
Sec/Treas

cc: File

RECEIVED  
FEB 20 2007  
KCC WICHITA