

2-15-08

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-20-06</u>	<u>10-24-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31172-00-00
County: Montgomery
W2 NW SE Sec. 26 Twp. 32 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
2310' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stafford Well #: C3-26
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1030' Kelly Bushing: _____
Total Depth: 1701' Plug Back Total Depth: 1696'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management AKI NH9-22 08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 310 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 2-15-07
Subscribed and sworn to before me this 15 day of February,
20 07
Notary Public: Brandy R. Allcock
acting in Michigan
Date Commission Expires: 3-5-2011

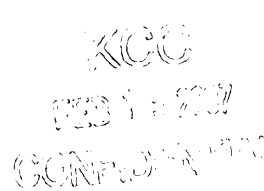
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 20 2007

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Stafford Well #: C3-26
 Sec. 26 Twp. 32 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1696'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Not Yet Completed	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 26	T. 32	R. 14 E
API No. 15- 125-31172-0000	County: MG		
Elev. 1030	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle			
Independence, KS 67301			
Well No: C3-26	Lease Name: Stafford		
Footage Location:	1980 ft. from the	South	Line
	2310 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 10/20/2006	Geologist:		
Date Completed: 10/24/2006	Total Depth: 1701		

Gas Tests:

Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	Driller: Nick Hilyard
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Coal	1204	1206			
Clay	2	12	Sand	1206	1244			
Sand	12	31	Coal	1244	1246			
Shale	31	143	Sandy Shale	1246	1498			
Lime	143	179	Coal	1498	1499			
Shale	179	570	Shale	1499	1545			
Lime	570	630	Mississippi	1545	1701			
Sandy Shale	630	794						
Lime	794	818						
Shale	818	852						
Lime	852	864						
Shale	864	889						
Lime	889	909						
Sand	909	983						
Pink	983	1007						
Sandy Shale	1007	1093						
Oswego	1093	1123						
Summit	1123	1135						
Lime	1135	1156						
Mulkey	1156	1164						
Lime	1164	1172						
Shale	1172	1179						
Coal	1179	1181						
Shale	1181	1204						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16442
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-06	2368	Stafford C3-26				MO
CUSTOMER Dart Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			446	Cliff		
CITY Independence			479	Kyle		
STATE Ks		ZIP CODE				

JOB TYPE Logging HOLE SIZE 6 5/8" HOLE DEPTH 1701' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1695' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2" SLURRY VOL. 54.5Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.5Bbl DISPLACEMENT PSI 1000 MIX PSI 1500 Bump Fly RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 15.5Bbl water. Pump back Gel-Flush w/ Halls. 10Bbl water spacer, 10Bbl soap water, 20Bbl water, 18Bbl Dye water. Mixed 175sks Thick Set Cement w/ 8" Kol-Seal @ 13.2" Papi. Wash out pump & lines. Released Plug. Displaced w/ 27.5Bbl water. Final Pump Pressure 1000 PSI. Bump fly to 1500 PSI. Wait 5 mins. Release pressure. Float Hdd. Good Cement to surface = 78H slurry to pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	175sks	Thick Set Cement	14.65	2563.75
1110A	1400"	Kol-Seal 8" Papi	.36"	504.00
1118A	300"	Gel-Flush	.14"	42.00
1105	50"	Halls	.34"	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
		Sub Total		4452.20
		SALES TAX		167.84
		ESTIMATED TOTAL		4620.04

AUTHORIZATION AS TITLE 010001 DATE _____
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DART OIL & GAS CORPORATION

a Dart Energy Company

2-15-08

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 15, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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FEB 15 2007
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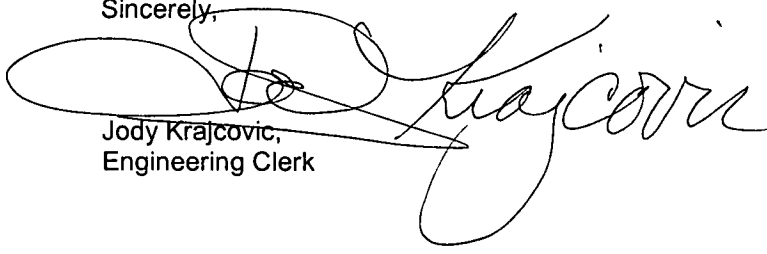
Re: Stafford C3-26
15-125-31172-00-00
W2 NW SE Sec 26 T32S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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