CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form ACO-1
	September 1999
	Form Must Be Typed
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	" <i>(</i>
	•

Operator: License # 33074	API No. 15 - 125-31210-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NE SE SE_ Sec3 Twp33 S. R14
City/State/Zip: Mason MI 48854-0177	900' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	560' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: D&A Gordon Well #: D4-3
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground:892' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1600' Plug Back Total Depth: 1594'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	2 W 2 W 2 W 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALL JJ NH 9-23-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	•
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10-20-06 10-24-06 11-27-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Tray COVET	KCC Office Use ONLY
Title: Engr Clerk (Date:)2-15-07	Letter of Confidentiality Attached RECEIVED
Subscribed and sworn to before me this 15 day of February	
20.07	Wireline Log Received FEB 2 0 2007
	Geologist Report Received
Notary Public: Brandy B. allcock.	Geologist Report Received KCC WICHITA
Date Commission Expires: 3-5-2011 BRANDY P. ALLOS	
Notary Public - Mich Jackson County My Commission Expi March 05, 2011	igan 🖟

Operator Name: Dart	Cherokee Basin	Opera	ating Co., LLC	C_ Lea	se Name:_[D&A Gordon	,	Well #: D4	-3	
Sec. 3 Twp. 33	S. R. 14	✓ Eas	st West	Cou	nty: Mont	gomery				
INSTRUCTIONS: Shot tested, time tool open a temperature, fluid recording tester wireline Logs states.	and closed, flowing very, and flow rates	and shu if gas to	t-in pressures, v surface test, al	whether long with	shut-in pre	ssure reached s	static level, hydros	tatic pressure	es, bottom hole	
Drill Stem Tests Taken (Attach Additional St	neets)	Y	′es ✓ No		Lo	og Formatic	on (Top), Depth an	nd Datum	✓ Sample	
Samples Sent to Geolo	•	ПУ	′es ✓ No		Name	Э		Тор	Datum	
Cores Taken	.g.ca a c,		′es ✓ No		See	Attached				
Electric Log Run (Submit Copy)		✓ Y							KCC	
List All E. Logs Run:									B Comp	
High Resolution C Dual Induction	compensated De	nsity N	leutron &						King Allin	
		Repo	CASING I			w Used	on, etc.	A2 V V V V		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	W	Veight	Setting Depth	Type of Cement	# Sacks Used	Type and Percen	nt
Surf	11"		8 5/8"		24#	45'	Class A	8	Nadilves	
Prod	6 3/4"		4 1/2"		9.5#	1595'	Thick Set	165	See Attached	í
			·							
			ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sac	cks Used		Type and Pe	rcent Additives		
Shots Per Foot	PERFORATIO	N RECO	RD - Bridge Plug	s Set/Typ	ре		ture, Shot, Cement			
4	Specify Fo	ootage or	Each Interval Perf		1 1000 51		nount and Kind of Mat		Depth	
4				1386.5	5' - 1389.5'	15	0 gal 15% HCl, 5	035# sd, 260) BBL fi	
4			·-····································		9' - 1190.5'		0 gal 15% HCl, 2			
4					2.5' - 1134'		0 gal 15% HCl, 2			
4				108	89' - 1091'	15	0 gal 15% HCl, 3	535# sd, 190	BBL fl	
4 TUBING RECORD	Size	Set At	1046' - 1050)' / 1015 Packe			Cl, 11510# sd, 52 b	all sealers, 42	5 BBL fl	
TODING NEOORD	2 3/8"	156			IA	Liner Run	Yes ✓ No			
Date of First, Resumed P	roduction, SWD or Ent	ır.	Producing Metho	od	Flowing	ı ✓ Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		bls.		Mcf	Wate	r Bb	ols. Ga	Is-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF CO	MPLETIC	O NC	····	<u> </u>	Production Interv	<i>y</i> al	NA R F	CEN/ED	
Vented Sold	Used on Lease		Open Hole		erf. D	ually Comp.	Commingled		CEIVED	
(ii rained, ddiii			Other (Special	fy)			_	reb	2 0 2007	

KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: S. 3 R. 14 E T. 33 API No. 15- 125-31210-0000 County: MG Elev. 892 NE SE SE Location:

Operator: Dart Cherokee Basin

D4-3

Address: 211 W Myrtle

Independence, KS 67301

Lease Name:

Gordon

Footage Location:

900 ft. from the

560 ft. from the South

Line Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

Well No:

10/20/2006

Geologist:

Date Completed:

10/24/2006

Total Depth:

1600

East

Casing Record			Rig Time:			
	Surface	Production				
Size Hole:	11"	6 3/4"				
Size Casing:	8 5/8"	1				
Weight:	20#					
Setting Depth:	45	McPherson		•		
Type Cement:	Portland		Driller:	Jordon Jamison		
Sacks:	8	McPherson]	oo. co damison		

Gas Tests:	
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300	I
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	ı
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	1
Start injecting @ 100'	l

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
Soil	0	3	Coal	1127	1128			
Lime	3	13	Sandy Shale	1128	1173			
Shale	13	258	Coal	1173	1174			
Lime	258	300	Shale	1174	1399		•	
Shale	300	343	Coal	1399	1400			
Lime	343	380	Shale	. 1400	1450			•
Shale	380	482	Mississippi	1450	1600			
Lime	482	506					•	
Shale	506	670	[·		•
Sandy Lime	670	676						
Sand (oil)	676	710						
Sandy Shale	710	886						
Pink Lime	886	905				J		
Shale	905	974			·	}		
Oswego	974	1005				1 .		
Summit	1005	1016						
Lime	1016	1037			•			
Mulkey	1037	1045						
Lime	1045	1054				}		
Shale	1054	1060				RE	CEIVED	
Coal	1060	1062					ACIAF	,
Shale	1062	1084				FEE	3 2 0 20n	17
Coal	1084	1085				1600		•
Sandy Shale	1085	1127				KUC	2 0 200 WICHIT	A

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER_	16434
LOCATION EURS	<u> </u>
FOREMAN PECK	LEDEURO

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER#	WE	LL NAME &	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-06	2368	Gordon	O+A	04-3				mb
CUSTOMER		0 0-	_				建设设施 和电影管理	NAME OF STREET
MAILING ADDRE	101 Cheson	re Kasi	<u> </u>	605	TRUCK#	DRIVER	TRUCK#	DRIVER
1				Janes	463	Kyle	1/10	
2	11 W. M	Tyr+le			502	Calin		1986
CITY		ł	ZIP CODI					
	endance	KS	6730	2)			70	
	gsking		63/4"	HOLE DEPTH	1605'	CASING SIZE & W	EIGHT 4 1/2	9,54
CASING DEPTH	1595'	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	IT 13.2 #	SLURRY VOL	5100	WATER gal/si	8.0	CEMENT LEFT in (CASING 0'	
DISPLACEMENT	25. Bb)	DISPLACEMEN	NT PSI_800	PSI_/30	80	RATE		
REMARKS: 5	afet mes	tion - Ri	e up to	1 41/2" (05)	na Bran	carculation	W/35	
361 A	froh water	Pumo	4 545	ael-flush	/ holls	5 Bbl fre	esh water	
SOACE	· 10 Bb)	1400 N	der.	5 Baldue	mater /	1105 November 1105	324	
thicks	t cement	W/8#)	Lat-seas	palsk @ 132	- Decker	nixed 165 washout pump	<u> </u>	
re lease	alua. Ois	place NI	1. 25.8	Sb) fresh us	der France	ump pressure	MA ALS	
Burno	alua to 13	00 ASI. N	st 5 .	mould. (e)e	of produce .	fleat held.	Good consul	
cetvo	s to suffer	c = 8 R)	ارد لا	y to pit, 3	Sh on bla	0: 1	Laner	
				7 12 100	- Correspond	- 15 days		
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800,00	800.00
5406	40	MILEAGE	3, 15	126.00
1126A	165 323	thickset camont	14.45	2417,25
IIIDA	1320 *	Kol-scal 8# 00/sx	,36	475. 20
1118A	300 →	gel-flush	. 14	42,00
1105	50*	hulls	. 54	17,00
5407	9. '	Jon-milege BUCK TEK	m/c	275.00
4404		Soap RECEIVED	40.N	40.00
1238	1 901	SOAP RECEIVED	33.25	33.25
205	2 94/	bi-cide FEB 2 0 2007	25.35	50.70
		KCC WICHITA		
			subtata)	4276.90
	·	5,3%	SALES TAX	158.55
	J	a 10056	ESTIMATED	4435.45

AUTHORIZATION_N

TITLE_

2-19-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

RECEIVED FEB 2 0 2007 KCC WICHITA

February 15, 2007

Mr. David Williams Kansas Corporation Commission Oil & Gas Conservation Division 130 S Market Rm 2078 Wichita KS 67202

Re:

D&A Gordon D4-3

15-125-31210-00-00

NE SE SE Sec 3 T33S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

-Jody Krajcovic, Engineering Clerk