

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

21-08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517.) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-12-06</u>	<u>10-18-06</u>	<u>10-23-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31229-00-00
County: Montgomery
____ NW ____ SW Sec. 18 Twp. 33 S. R. 15 East West
2279' FSL feet from S / N (circle one) Line of Section
5135' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: C1-18 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 852' Kelly Bushing: _____
Total Depth: 1810' Plug Back Total Depth: 1662'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Pl SWD NH 9-22-08
(Data must be collected from the Reserve...)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: [Signature]
Title: Engr Clerk Date: 2-2-07
Subscribed and sworn to before me this 2 day of February,
2007.
Notary Public: Brandy R. Allcock
acting in Michigan
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: C1-18 SWD
 Sec. 18 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;">  FEB 01 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1662'	Thick Set	260	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	1707' - 1812'	1948 gal 28% HCl, 300 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8"	1631'	1629'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 18	T. 33	R. 15 E
API No. 15- 125-31229	County: MG		
Elev. 852	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: C1-18 SWD	Lease Name: J&V Gordon Trusts		
Footage Location:	2279 ft. from the	South	Line
	5135 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 10/12/2006	Geologist:		
Date Completed: 10/18/2006	Total Depth: 1810		

Gas Tests:
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Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	45	McPherson		
Type Cement:	Portland		Driller:	Andy Coats
Sacks:	8	McPherson		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
Soil	0	4	Coal	1034	1035					
Shale	4	32	Shale	1035	1309					
Lime	32	36	Coal	1309	1311					
Shale	36	225	Sandy Shale	1311	1361					
Wet Sand	225	257	Coal	1361	1363					
Shale	257	405	Shale	1363	1380					
Lime	405	427	Mississippi	1380	1675					
Shale	427	570	Black Shale	1675	1682					
Lime	570	582	Lime	1682	1694					
Shale	582	650	Green Shale	1694	1700					
Lime	650	672	Black Shale	1700	1710					
Shale	672	791	Lime	1710	1810					
Pink Lime	791	812								
Shale	812	899								
Oswego	899	930								
Summit	930	942								
Oswego	942	963								
Mulkey	963	971								
Oswego	971	979								
Shale	979	985								
Coal	985	987								
Shale	987	1014								
Coal	1014	1016								
Shale	1016	1034								

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-421-9210 OR 800-467-8676

TICKET NUMBER 16416
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-06	2368	Garden Trust J+V C1-12 SWO				MO
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			
		TRUCK # 446	DRIVER Cliff	TRUCK # 479	DRIVER Jeff	
		FEB 01 2007				
		CONFIDENTIAL				

JOB TYPE Logstring HOLE SIZE 7 7/8" HOLE DEPTH 1810' CASING SIZE & WEIGHT 5 1/2" 15.5# 11m
 CASING DEPTH 1662' DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT 13.6" SLURRY VOL 688bbl WATER gal/sk 7.0 OTHER _____
 DISPLACEMENT 688l DISPLACEMENT PSI 700 MIX PSI _____ CEMENT LEFT in CASING 0'
 RATE _____

REMARKS: Safety Meeting. 5 1/2" casing w/ open hole packer w/ port collar set @ 1662'
Ran tubing w/ open + closing tool to 1662'. Rig up to 2 3/4" tubing w/ wash head
Pump RW water. Casing + tubing loaded. Close Annulus of tubing. Open Port Collar.
Break Circulation w/ 108bbl water. Pump backs Gel-Flush, 108bbl Foam, 158bbl water, seal
Dye water. Mixed 260skts 60/40 Poz-Mix Cement w/ 4% Gel, 2% Caclz + 5# Kat.
Seal Pkg @ 13.6" Prof. yield 1.48. Good Cement to surface. shut Down.
Displace w/ 688l water. Close Casing in. Pressure Tested casing to 800 PSI. Back
wash tubing w/ 150bbl water. Wash long way w/ 40 86l water.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE 2nd of 2wells	800.00	800.00
			3.15	0
1131	260skts	60/40 Poz-Mix Cement	9.35	2431.00
1118A	890#	Gel 4%	.14#	124.60
1118A	1300#	Kat-Seal 5# Mfg	.36#	468.00
1102	450#	Caclz 2%	.64#	288.00
5407		Ten-Mileage Bulk Truck	196	275.00
1118A	300#	Gel-Flush	.14#	42.00
1238	1gal	Sep	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
		Sub Total		4513.05
		SALES TAX	5.32	177.73
		ESTIMATED TOTAL		4690.78

AUTHORIZATION RB TITLE _____ DATE _____

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2-1-08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

February 1, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

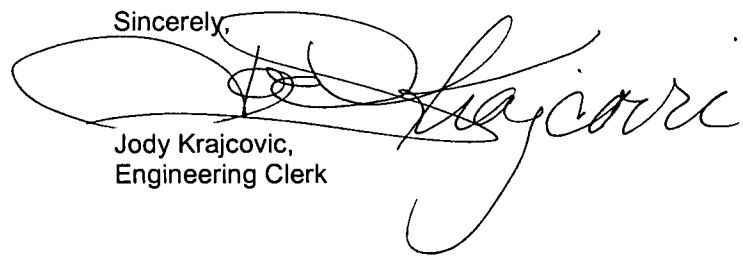
Re: J&V Gordon Trusts C1-18 SWD
15-31229-00-00
NW NW SW Sec 18 T33S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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