

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

2-19-07

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10-24-06 10-26-06 11-3-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-31236-00-00  
County: Montgomery  
E2 SW NW Sec. 4 Twp. 32 S. R. 15  East  West  
3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3975' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J Springer Trust Well #: B1-4  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 772' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1385' Plug Back Total Depth: 1380'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALF II NH 9-20-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. FEB 23 2007 East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 2-19-07  
Subscribed and sworn to before me this 19 day of February,  
2007

Notary Public: Brandy R. Allcock  
Acting in Michigan  
Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Springer Trust Well #: B1-4  
 Sec. 4 Twp. 32 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No  Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached  <div style="text-align: right; font-size: small;">                     KOC                      FEB 19 2007                      COMPLETION REPORT                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	65	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1380'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone				
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Slurries, Cement, etc. (Amount and Kind of Material)	Depth
4	1159' - 1160.5'	300 gal 15% HCl, 3010# sd, 205 BBL fl	
4	897.5' - 899'	300 gal 15% HCl, 1620# sd, 290 BBL fl	
4	859' - 862'	300 gal 15% HCl, 4505# sd, 290 BBL fl	
4	812' - 816.5' / 786.5' - 788.5'	150 gal 15% HCl, 6005# sd, 42 ball sealers, 335 BBL fl	

<b>TUBING RECORD</b>	Size <b>2 3/8"</b>	Set At <b>1302'</b>	Packer At <b>NA</b>	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. <b>11-19-06</b>	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>1</b>	Water Bbls. <b>17</b>	Gas-Oil Ratio <b>NA</b>	Gravity <b>NA</b>
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Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    ✓ Sold     Used on Lease     
  Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

Rig Number: 3	S. 4 T. 32 R. 15 E
API No. 15- 125-31236-0000	County: MG
Elev. 772	Location:

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301

Well No: B1-4 Lease Name: J. Springer Trust

Footage Location: 3300 ft. from the South Line  
 3975 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 10/24/2006 Geologist:  
 Date Completed: 10/26/2006 Total Depth: 1385

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Nick Hilyard
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Consolidated		
Sacks:	Consolidated		

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Coal	889	891			
Clay	4	29	Shale	891	897			
Gravel	29	34	Sandy Shale	897	937			
Shale	34	179	Coal	937	938			
Lime	179	197	Shale	938	1017			
Shale	197	231	Coal	1017	1018			
Lime	231	295	Shale	1018	1109			
Shale	295	368	Sand	1109	1171			
Lime	368	388	Shale	1171	1209			
Shale	388	481	Coal	1209	1210			
Lime	481	527	Shale	1210	1228			
Shale	527	540	Mississippi	1228	1385			
Lime	540	556						
Shale	556	658						
Lime	658	680						
Shale	680	749						
Lime	749	782						
Summit	782	792						
Lime	792	813						
Mulkey	813	821						
Lime	821	829						
Shale	829	836						
Coal	836	837						
Shale	837	889						

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16447  
 LOCATION Eureka  
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-21-06	2368	Springer Trust 81-4				MO																
CUSTOMER Dart Cherokee Basin			<table border="1"> <tr> <td>TRUCK #</td> <td>DRIVER</td> <td>TRUCK #</td> <td>DRIVER</td> </tr> <tr> <td>446</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff			442	Jeff						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Cliff																					
442	Jeff																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
JOB TYPE <u>longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1385'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>																			
CASING DEPTH <u>1379'</u>	DRILL PIPE	TUBING	OTHER																			
SLURRY WEIGHT <u>13.2°</u>	SLURRY VOL <u>45680</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>																			
DISPLACEMENT <u>22.384</u>	DISPLACEMENT PSI <u>600</u>	MIX PSI <u>1100 Bulk Ply</u>	RATE																			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25 bbl water. Wash down 12' casing to PBTD 1379'. Pump 4sk Gel-Flush, w/ Hulls. 5 bbl water spacer, 10 bbl Soap water. 40 bbl water, 12 bbl Dye water. Mixed 140sk ThickSet Cement w/ 8" Kal-Seal @ 13.2°. Wash out pump + lines. Release Plug. Displaced w/ 22.38 bbl water. Final Pump Pressure 600 PSI. Pump Fly to 1100 psi. Wait 5 mins. Release Pressure. Float Held. Good Cement to surface = 7 bbl Slurry to Pit.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140sk	ThickSet Cement	14.65	2051.00
1110A	1120*	Kal-Seal 8" 1/2" <b>RECEIVED</b>	.36	403.20
		<b>FEB 23 2007</b>		
1118A	200*	Gel-Flush	.14	28.00
1105	50*	Hulls <b>KCG WICHITA</b>	.34	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4401	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-oxide	25.35	50.70
		<u>Thank You!</u>		
			Sub Total	3824.65
			SALES TAX 5.3%	134.57
			ESTIMATED TOTAL	3959.22

AUTHORIZATION Called by Alton TITLE 210157 DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16419  
 LOCATION Florida  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-06	57368	J. Spryger Trust 81-4				MG
CUSTOMER Dart Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 W. Myrtle			DRIVER		TRUCK #	
CITY Independence			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 67301			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 45' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5° CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.2861 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Could not get circulation.  
Mixed 65sks Class 'A' Cement w/ 22 Gel + 32 Cact + 1/4" Flocc. @ 14.8#  
Popul. Displaced w/ 2.2861 water. Shut casing in w/ no cement to surface.  
Top hole off on outside 8 5/8".

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	40	MILEAGE	3.15	126.00
11045	65sks	Class 'A' Cement	11.25	731.25
1118A	120#	Gel 22	.14#	16.80
1102	180#	Cact 37	.64#	115.20
1107	16#	Flocc 1/4# Popul	1.80#	28.80
5407		Ton - Mileage Bulk Truck	M/E	275.00
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<u>Thank you</u>				
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			<u>5.32</u>	1913.05
			SALES TAX	47.29
			ESTIMATED TOTAL	1960.34

AUTHORIZATION Called by Alton

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

210055

2-19-08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 876-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

February 19, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

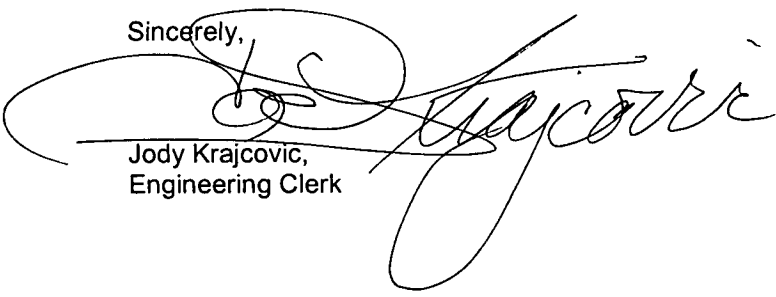
Re: J Springer Trust B1-4  
15-125-31236-00-00  
E2 SW NW Sec 4 T32S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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