

MAY 24 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/22/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

KCC

MAY 22 2007

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-30-07 2-1-07 NA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31240-00-00
County: Montgomery
_____ C. SE NW Sec. 23 Twp. 32 S. R. 13 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W&D Imhoff Well #: B2-23
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 925' Kelly Bushing: _____
Total Depth: 1725' Plug Back Total Depth: 1718'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NH 9-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brandy R. Allcock

Title: Engr Clerk Date: 5-22-07

Subscribed and sworn to before me this 22 day of May

2007

Notary Public: Brandy R. Allcock
Acting in signature 3-5-2011
Date Commission Expires: _____

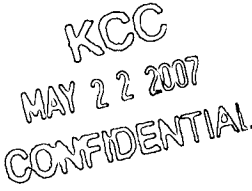
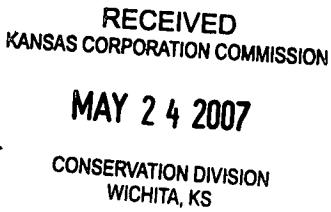
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&D Imhoff Well #: B2-23
 Sec. 23 Twp. 32 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;">   </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1718'	Thick Set	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
		NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Not yet completed			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 23	T. 32	R. 13e
API No. 15- 125-31240	County: MG		
Elev. 925	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: B2-23	Lease Name: W & D Imhoff		
Footage Location:	3300 ft. from the	South	Line
	3300 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/30/2007	Geologist:		
Date Completed: 2/1/2007	Total Depth: 1725		

Gas Tests:
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>MAY 24 2007</p> <p>CONSERVATION DIVISION WICHITA, KS</p> <p>KCC MAY 22 2007 CONFIDENTIAL</p>
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	41	McPherson		
Type Cement:	Portland		Driller:	Nick Hilyard
Sacks:	9	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	oswego	1153	1183				
sand	3	36	summit	1183	1193				
shale	36	47	lime	1193	1213				
sand	47	69	mulky	1213	1223				
shale	69	128	lime	1223	1233				
lime	128	136	shale	1233	1236				
sandy shale	136	276	coal	1236	1237				
lime	276	317	shale	1237	1255				
shale	317	566	coal	1255	1256				
lime	566	584	shale	1256	1299				
sandy shale	584	621	coal	1299	1300				
lime	621	682	shale	1300	1357				
shale	682	793	coal	1357	1358				
lime	793	821	shale	1358	1471				
shale	821	870	coal	1471	1472				
sand	870	907	sandy shale	1472	1558				
sandy shale	907	935	coal	1558	1559				
lime	935	969	shale	1559	1574				
shale	969	1037	Mississippi	1574	1725 TD				
wiser sand	1037	1079							
pink lime	1079	1097							
black shale	1097	1102							
shale	1102	1153							

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAY 22 2007

TICKET NUMBER 16826

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-07	2368	W & D Imhoff B2-23	23	325	136	MG
CUSTOMER <u>DART Cherokee Basin</u>			Gus Jones Rig 1			
MAILING ADDRESS <u>211 W. MYRTLE</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>445</u>	DRIVER <u>ALAN</u>	TRUCK #	DRIVER
			<u>479</u>	<u>JIM</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1225' CASING SIZE & WEIGHT 4 1/2 9.5" #6W
 CASING DEPTH 1718 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 55 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.8 DISPLACEMENT PSI 1200 PSI 1600 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash Head. BREAK CIRCULATION w/ 30 BBL Fresh water. wash down 20' 4 1/2 casing w/ fresh water. Pump 6 sks Gal Flush w/ HULLS, 10 BBL Framer, 10 BBL water SPACER. Mixed 180 sks THICK SET Cement w/ 8" KOL-SEAL per/sk @ 13.2" per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27.8 BBL fresh water. FINAL Pumping Pressure 1200 PSI. Bump Plug to 1600 PSI. wait 5 minutes. Release Pressure. Float Hold. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1 st well of 3	3.30	132.00
1126 A	180 SKS	THICK SET Cement	15.40	2772.00
1110 A	1440"	KOL-SEAL 8" per/sk	.38"	547.20
1118 A	300"	Gal Flush	.15"	45.00
1105	50"	HULLS	.36"	18.00
5407	9.9 TONS	TON Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	Bi-Cide	26.65	53.30
RECEIVED KANSAS CORPORATION COMMISSION MAY 24 2007 CONSERVATION DIVISION WICHITA, KS				
		Sub Total		4767.95
		SALES TAX	5.3%	181.38
		ESTIMATED TOTAL		4949.33

AUTHORIZATION [Signature] TITLE 211783 DATE _____
 THANK YOU

5/22/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 876-2900
FAX (517) 876-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

May 22, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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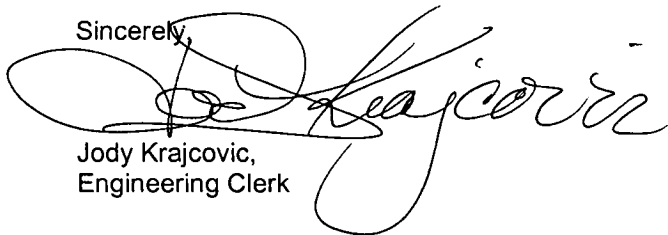
Re: W&D Imhoff B2-23
15-125-31240-00-00
C SE NW Sec 23 T32S-R13E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 24 2007

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WICHITA, KS