

MAY 24 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **KCC**  
Phone: (517) 244-8716 **MAY 22 2007**  
Contractor: Name: McPherson **CONFIDENTIAL**  
License: 5675  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>1-30-07</u>	<u>2-1-07</u>	<u>3-22-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31241-00-00  
County: Montgomery  
   E2 SW NE Sec.   7   Twp.   31   S. R.   14    East  West  
3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1510' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: D&B Newton Well #: B3-7  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 995' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1615' Plug Back Total Depth: 1596'  
Amount of Surface Pipe Set and Cemented at 182 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **AH II NH 9-22-08**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk Date: 5-22-07  
Subscribed and sworn to before me this 22 day of May  
2007

Notary Public: Brandy R. Allcock  
Acting in English  
Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
**Notary Public - Michigan**  
**Jackson County**  
**My Commission Expires**  
**March 05, 2011**

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: D&B Newton Well #: B3-7  
 Sec. 7 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached  <div style="text-align: right;">                     RECEIVED                      KANSAS CORPORATION COMMISSION                      MAY 24 2007                      KCC                      MAY 22 2007                      CONFIDENTIAL                      CONSERVATION DIVISION                      WICHITA KS                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	182'	Class A	45	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1609'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1241' - 1243.5'		200 gal 15% HCl, 4305# sd, 225 BBL fl		
4	1200' - 1202.5' / 1182.5' - 1183.5'		200 gal 15% HCl, 6010# sd, 14 ball sealers, 445 BBL fl		
4	1133' - 1135'		200 gal 15% HCl, 4535# sd, 235 BBL fl		
4	1048' - 1050'		200 gal 15% HCl, 4515# sd, 250 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1407'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3-27-07			Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 34	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 7	T. 31	R. 14e
API No. 15- 125-31241	County: MG		
Elev.	Location:		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301  
 Well No: B3-7 Lease Name: D & B Newton  
 Footage Location: 3300 ft. from the South Line  
 1510 ft. from the East Line  
 Drilling Contractor: McPherson Drilling LLC  
 Spud date: 1/30/2007 Geologist:  
 Date Completed: 2/2/2007 Total Depth: 1615

Gas Tests:

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 CONSERVATION DIVISION  
 WICHITA, KS

Comments:  
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	182	McPherson		
Type Cement:	Portland		Driller:	Andy Coats
Sacks:				

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	shale	1291	1360				KCC MAY 22 2007 CONFIDENTIAL
sand	3	14	red shale	1360	1421				
shale	14	195	coal	1421	1422				
lime	195	261	shale	1422	1459				
shale	261	542	Mississippi	1459	1615 TD				
lime	542	610							
shale	610	780							
lime	780	792							
sand shale	792	804							
sand	804	812							
sand shale	812	842							
sand	842	862							
sand shale	862	1012							
pink lime	1012	1047							
shale	1047	1095							
oswego	1095	1118							
summit	1118	1125							
oswego	1125	1134							
mulky	1134	1139							
oswego	1139	1142							
shale	1142	1199							
coal	1199	1201							
shale	1201	1272							
sand shale	1272	1291							

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16823  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-30-07	2368	Newton <del>B3-7</del> B3-7				MO	
CUSTOMER		MAPPING		TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee Basin		DR19 Co.		445	Justin	KCC	
MAILING ADDRESS				439	JERRID		
211 W. MYRTLE							
CITY	STATE	ZIP CODE					
Independence	KS	67301					

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 190' CASING SIZE & WEIGHT 8 5/8 20' new  
 CASING DEPTH 181' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 11 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 10.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 15 BBL Fresh water, 5 BBL Dye water. Mixed 45 SKS Class "A" Cement w/ 2% CaCl2, 2% GEL, 1/4" Floccle per/sk @ 15" per/gal yield 1.35. Displace w/ 10.5 BBL Fresh water. Shut casing in. Good Cement Returns to Surface = 3 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	0	MILEAGE 2 <sup>ND</sup> well of 3	0	0
11045	45 SKS	CLASS "A" Cement	12.20	549.00
1102	85 #	CaCl2 2%	.67 #	56.95
1118A	85 #	GEL 2%	.15 #	12.75
1107	11 #	Floccle 1/4" per/sk	1.90 #	20.90
5407	Tons	Ton Mileage Bulk Truck	MIC	285.00
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			Sub Total	1574.60
			SALES TAX	33.91
			ESTIMATED TOTAL	1608.51

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 THANK YOU [Signature] 2/1/30 5.3%

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 MAY 22 2007  
 CONFIDENTIAL

TICKET NUMBER 16829  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-07	2368	Newton <del>83-7</del> B3-7				MC
CUSTOMER		Dart Cherokee Basin <i>Det B</i>				
MAILING ADDRESS		Gus Jones Rig 1				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #
Independence		Ks	67301	445	Justin	
				479	Jeff	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1615' CASING SIZE & WEIGHT 4 1/2 9.5# new  
 CASING DEPTH 1608' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 52 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 26.0 bbl DISPLACEMENT PSI 1500 ~~MAX~~ PSI 2000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 4 1/2 casing w/ wash head. Break circulation w/ 30 bbl fresh water. Wash down 10' casing w/ fresh water. Pump 6 sks gel flush w/ Halls, 10 bbl foam, 10 bbl water spacer. Rig up cement head. mixed 170 sks Thick Set Cement w/ 8" Kel-Seal per/sk @ 13.2\* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 26.0 bbl fresh water. Final Pumping Pressure 1500 psi. Bump plug to 2000 psi. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 6 bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	170 sks	THICK Set Cement	15.40	2618.00
1110 A	1360 *	Kel-Seal 8" per/sk	.38 *	516.80
1118 A	300 *	Gel Flush	.15 *	45.00
1105	50 *	Halls	.36 *	18.00
5407	9.35 Tons	Ton Mileage BULK TRUCK	M/C	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	35.45	35.45
1205	2 gal	Bi-Cide	26.65	53.30
MAY 24 2007				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4583.55
			SALES TAX	171.60
			ESTIMATED TOTAL	4755.15

AUTHORIZATION Gus Jones TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 THANK YOU 211181  
 5.3%

5/22/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 876-2900  
FAX (517) 876-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

May 22, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

KCC  
MAY 22 2007  
CONFIDENTIAL

Re: D&B Newton B3-7  
15-125-31241-00-00  
E2 SW NE Sec 7 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

  
Jody Krajcovic,  
Engineering Clerk

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MAY 24 2007

CONSERVATION DIVISION  
WICHITA, KS