

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 093-20701 -00 -00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 1/1/80 C 10/24/80

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.192, WL1 City: HOUSTON
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: ROHLMAN A Well #: 2 Sec. 35 Twp. 23 R. 38 East West

C NW Spot Location/QQQQ County KEARNY

1320 Feet from (in exact footage) North / South (from nearest outside section corner) Line of Section (not Lease Line)

1320 Feet from (in exact footage) East / West (from nearest outside section corner) Line of Section (not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 - 5/8" Set at: 637' Cemented with: 400 Sacks

Production Casing Size: 5 - 1/2" Set at: 3003' Cemented with: 850 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2836'-40', 2844'-56', 2866'-86', 2896'-910', 2916'-22', 2932'-44'

Elevation: 3328' (G.L. K.B.) T.D. 3003' P.B.T.D. 2985' Anhydrite Depth _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

RECEIVED
JUL 15 2009
KCC WICHITA

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.192, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/09/2009 Authorized Operator / Agent: Deanna Smyers
(Signature)

Dist 1
PKT



**Plugging Program & Plugging Application for the ROHLMAN A2
Section 35 T23S R38W
Kearney County, Kansas**

July 7th, 2009

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on July 7th, 2009.

BP plans to plug and abandon the well ROHLMAN A2 due to the fact that repairing the casing leak will not ensure an incremental production that is economic for the company. ROHLMAN A2 has become uneconomic to operate.

Well Information:

Rohlman A 2
1320'FNL X 1320'FWL Section 35-23-38, Kearny County
8 5/8" casing set at 637, cemented with 400 sacks of cement. Cement circulated TD 3003'
5 1/2" casing set at 3003, cemented with 850 sacks of cement. Cement circulated PBTD 2985'
Perforations 2836-2944, 140 holes

RECEIVED

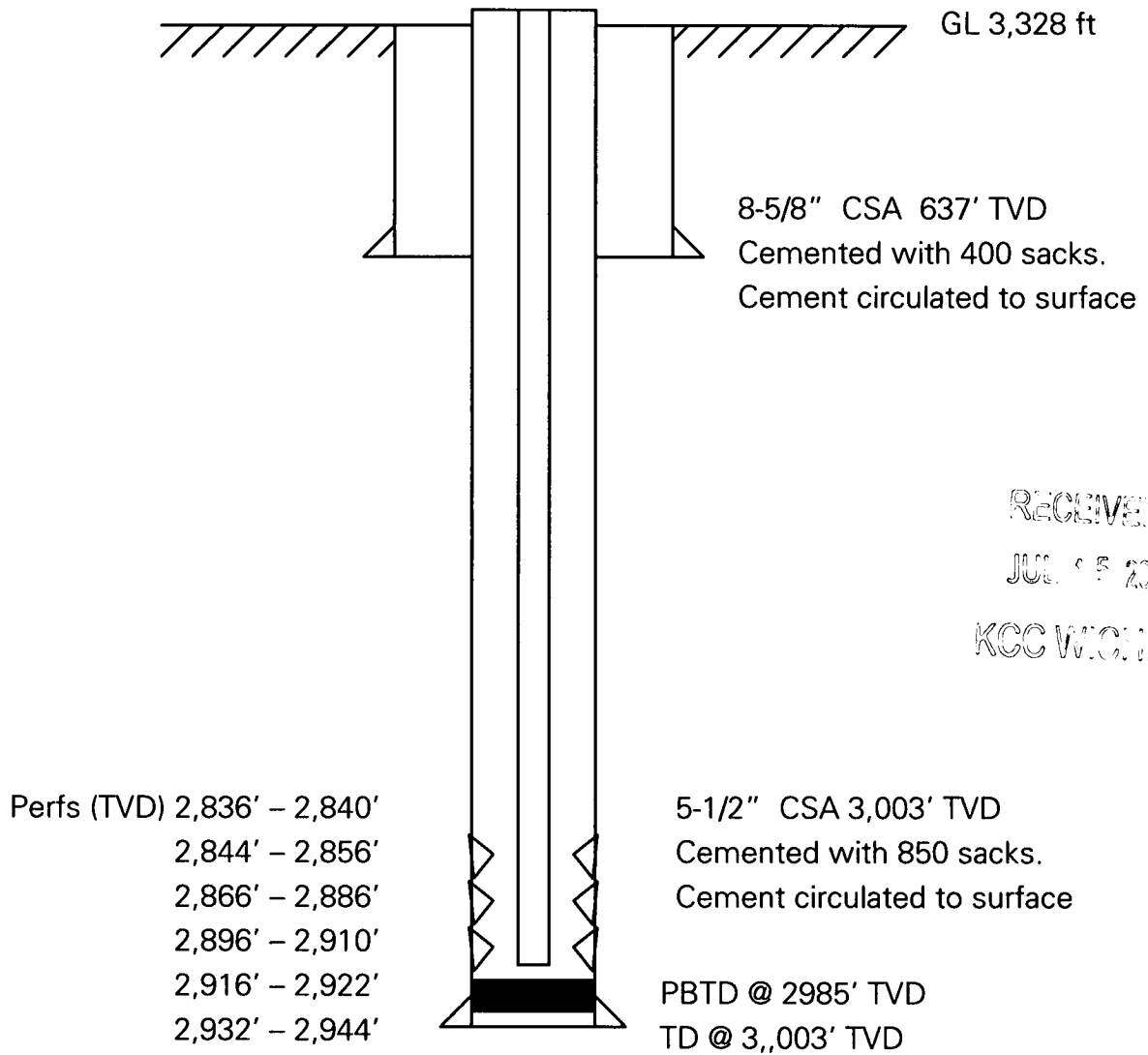
JUL 14 2009

KCC WIGBETA

Proposed Program:

STEPS	DESCRIPTION
1	Set CIBP at 2800' and TIH with tubing to top of CIBP
2	Mix and pump 320 sacks of class "C" cement with 2% bentonite, mixed at 13.5 ppg with a yield of 1.51cuft/sk to fill the 5 1/2" casing from top of the CIBP back to ground level. Mix in 400 lbs of cottonseed hulls to help seal off any leaks in the casing.
3	TOH with tubing and top off casing with cement
4	Have 50 extra sacks of cement on location to fill the 8 5/8" X 5 1/2" annulus if needed
5	Cut cap off and the casing 5' below ground level
6	Restore the location

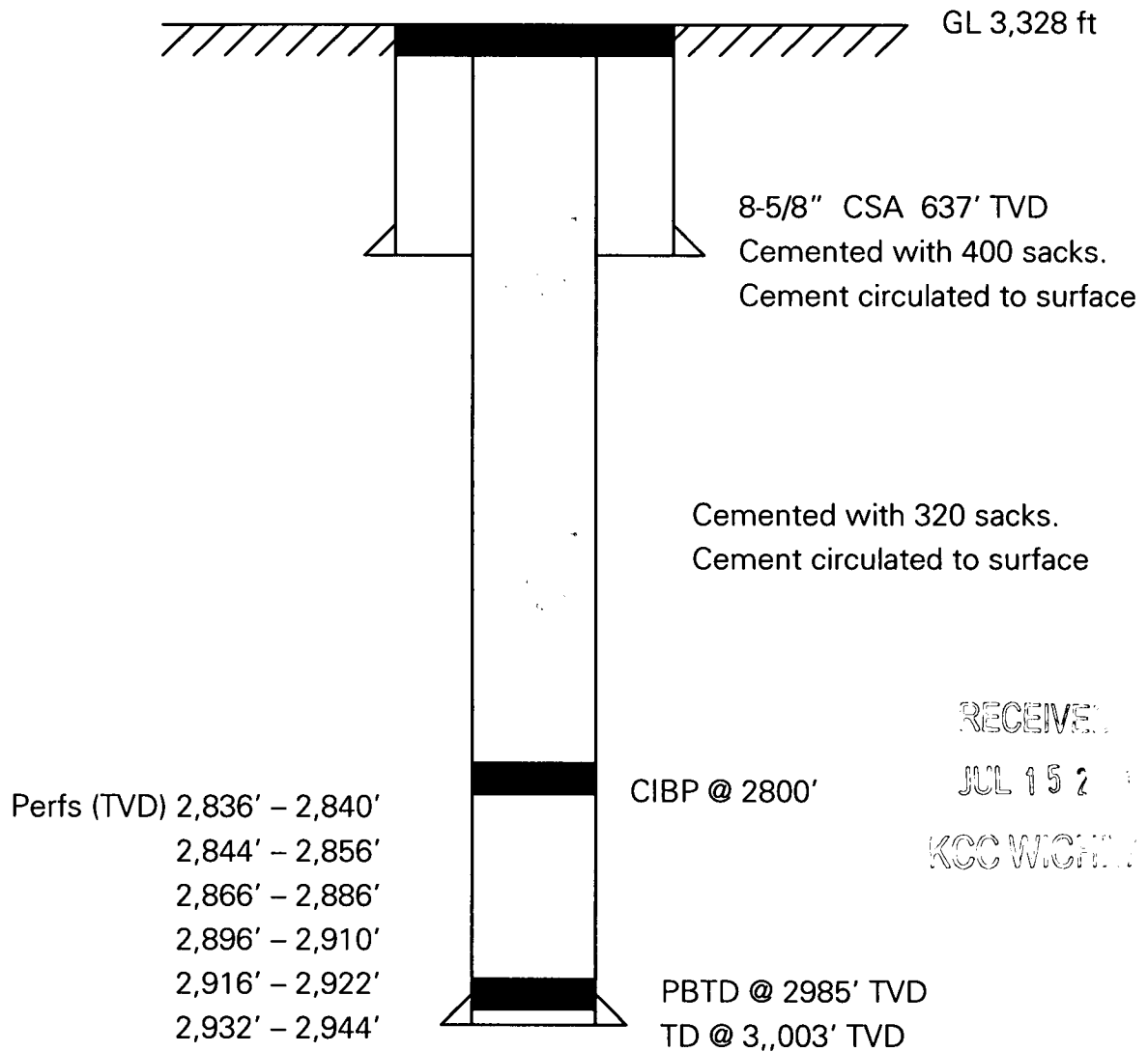
ROHLMAN A2 (before P&A)
Section 35, T23S, R38W
Council Grove Formation
Hugoton Field
Kearny County, Kansas



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JUL 15 2009
KCC WIC/NTA

Not to scale

ROHLMAN A2 (after P&A)
Section 35, T23S, R38W
Council Grove Formation
Hugoton Field
Kearny County, Kansas



Not to scale



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP AMERICA PRODUCTION COMPANY
2225 W OKLAHOMA AVE
ULYSSES, KS 67880-8416

July 20, 2009

Re: ROHLMAN A #2
API 15-093-20701-00-00
35-23S-38W, 1320 FNL 1320 FWL
KEARNY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 16, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888