

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy  
KANSAS CORPORATION COMMISSION

Form CP-1  
March 2009  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5663  
Name: Hess Oil Company  
Address 1: P. O. Box 1009  
Address 2: \_\_\_\_\_  
City: McPherson State: KS Zip: 67460 + 1009  
Contact Person: Bryan Hess  
Phone: (620) 241-4640

API No. 15 - 195-31122-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NE NE SE Sec. 26 Twp. 11 S. R. 21  East  West  
2,310 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Trego  
Lease Name: Baughner Well #: 1

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8-5/8" Set at: 200' Cemented with: 150 Sacks  
Production Casing Size: 5-1/2" Set at: 3881' Cemented with: 150 Sacks

List (ALL) Perforations and Bridge Plug Sets:

**BP @ 3686' Perfs: 3601'-3642'**

Elevation: 2293' ( G.L. /  K.B.) T.D.: 3886' PBDT: 3686' Anhydrite Depth: 1755'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**per district office instructions**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Arnie Hess  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: (785) 731-5615  
Plugging Contractor License #: 5663 Name: Hess Oil Company  
Address 1: same Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: (\_\_\_\_) \_\_\_\_\_  
Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-13-09 Authorized Operator / Agent: Bryan Hess  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

District 4  
PRT

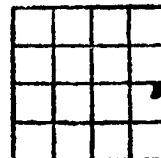
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- GLICKMAN OIL-HOUSTON OIL CO.  
Farm- Baugher No. 1

SEC. 26 T. 11 R. 21W  
NE NE SE

Total Depth, 3886'  
Comm. 12-6-61 Comp. 12-17-61  
Shot or Treated.  
Contractor. Glickman Oil Co.  
Issued. 5-5-62

County Trego KANSAS



CASING:  
8 5/8" 200' cem w/150 sx.  
5 1/2" 3881' cem w/150 sx.  
DV Tool @ 1721 w/400 sx.

Elevation. 2293' KB

Production. 240 BOPD

Figures Indicate Bottom of Formations.

clay & sand	50
lime & shale	200
shale & lime	285
shale & red bed	1700
Anhydrite	1755
shale & shells	2230
shale & lime	2375
lime & shale	2520
shale & lime	2640
lime	2730
lime & shale	3150
shale & lime	3255
lime & shale	3375
lime	3757
lime & shale	3879
Arbuckle	3886 RTD
Total Depth	

TOPS:	
Topeka	3313
Heebner	3523
Toronto	3547
Lansing-Kansas City	3561
Arbuckle	3879

KANSAS CORPORATION COMMISSION

JUL 15 2009  
RECEIVED



CORPORATION COMMISSION

Mark Parkinson, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

HESS OIL COMPANY  
PO BOX 1009  
MCPHERSON, KS 67460-1009

July 20, 2009

Re: BAUGHER #1  
API 15-195-31122-00-00  
26-11S-21W, 2310 FSL 330 FEL  
TREGO COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 16, 2010. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550

Sincerely,

Steve Bond  
Production Department Supervisor