

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: _____

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WICHITA, KS

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Layne Energy Operating LLC
Well Name: M. Scott 7-9
Original Comp. Date: 1-8-2002 Original Total Depth: 1200
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

6/29/2005 _____ 7/5/2005
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 125-30165-00-01
County: Montgomery
SW NE _____ Sec. 9 Twp. 33 S. R. 16 East West
1789 feet from S / (circle one) Line of Section
1997 feet from (circle one) E / W Line of Section

Notages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M. Scott Well #: 7-9
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 806 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: 1157
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1202
feet depth to Surface w/ 150 sx crnt.

Drilling Fluid Management Plan Air II NCR
(Data must be collected from the Reserve Pit) 9-4-08
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MR Natrass
Title: Agent Date: 11/8/05
Subscribed and sworn to before me this 8th day of November,
2005.
Notary Public: Margaret Allen
Date Commission Expires: 11/14/2008

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes No Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

ORIGINAL

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires _____

Operator Name: Layne Energy Operating, LLC Lease Name: M. Scott Well #: 7-9
 Sec. 9 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	✓ Log Formation (Top), Depth and Datum Sample Name Top Datum Pawnee Lime 501 KB 308 Excello Shale 668 KB 141 V Shale 718 KB 91 Weir - Pitt Coal 858 KB -49 Mississippian 1093 KB -284
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	✓ Yes No	
List All E. Logs Run:		
Compensated Density Neutron Dual Induction		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8.65	23	21	Portland	8	
Casing	7 7/8	5.5	15.5	1202	Thix, Glsnite	150	2% Ccl2, 6% Cls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1113'		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
7/8/2005	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	6	53		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled _____

Operator Name: Layne Energy Operating, LLC.
Lease Name: Scott 7-9
 Sec. 9 Twp. 33S Rng. 16E, Montgomery County
API: 15-125-30165

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	883.5-887.5'	Weir - 500g 15% FE + 791 B Gelled Wtr + 7880# 20/40 + 4140# 12/20 sand	883.5-887.5
New Perforations			
4	1094-1096.5, 1047-1048, 903-909, 779-780	Riverton, Rowe, Sycamore, Mineral - 750 gal hcl 15% acid + 463 bbls water + 7,000 # 20/40 Sand	779-1096.5
4	734-738, 709-710.5, 683-688, 653.5-656	Croweberg, Ironpost, Mulkey, Summit - 750 gal hcl 15% acid + 493 bbls water + 5,774 # 20/40 Sand	653.5-738

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