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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Lumen Energy
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Douglas H. McGinness II
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/15/2005</u>	<u>6/24/05</u>	<u>7/19/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

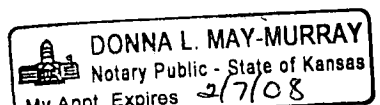
API No. 15 - 151-22220-0000
County: Barber
SW SE SW Sec. 31 Twp. 29s S. R. 11 East West
330 feet from (S) / N (circle one) Line of Section
3630 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carla Well #: 1
Field Name: Harding
Producing Formation: Howard
Elevation: Ground: 1853 Kelly Bushing: 1862
Total Depth: 4450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 372' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Ait I NCR*
(Data must be collected from the Reserve Pit) *9-4-08*
Chloride content _____ ppm Fluid volume 320 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc of KS
Lease Name: Watson SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29s S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: President Date: 11/7/05
Subscribed and sworn to before me this 7th day of November,
20 05.
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/08

KCC-Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 11-28-2005
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ORIGINAL


DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

Operator Name: CMX, Inc. Lease Name: Carla Well #: 1
 Sec. 31 Twp. 29s S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI-CDNL-Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2801</td> <td>-939</td> </tr> <tr> <td>Stotler</td> <td>2946</td> <td>-1084</td> </tr> <tr> <td>Howard</td> <td>3180</td> <td>-1318</td> </tr> <tr> <td>Topeka</td> <td>3354</td> <td>-1492</td> </tr> <tr> <td>Heebner</td> <td>3695</td> <td>-1833</td> </tr> <tr> <td>Lansing</td> <td>3880</td> <td>-2018</td> </tr> <tr> <td>Mississippi</td> <td>4386</td> <td>-2524</td> </tr> </table>	Name	Top	Datum	Wabaunsee	2801	-939	Stotler	2946	-1084	Howard	3180	-1318	Topeka	3354	-1492	Heebner	3695	-1833	Lansing	3880	-2018	Mississippi	4386	-2524
Name	Top	Datum																							
Wabaunsee	2801	-939																							
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Lansing	3880	-2018																							
Mississippi	4386	-2524																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	372'	60/40 Pozmix	500	2% gel, 3% cc
Production	7 7/8	4 1/2	10.5	3420.67	H	130	10% BAYP seal, 10% salt, 6# <small>kol-seal, .5% FI-150, .5% gas-block.</small>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3190-3196	250 gal 15% MCA	
			RECEIVED NOV 08 2005 KCC WICHITA

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3215</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/9/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>50</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

20743

Federal Tax I.D. XXXXXXXXXX

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L.

DATE	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-24-05	31	29s	11w	8:30 AM	9:00 AM	12:45 pm	1:30 pm
LEASE	WELL #	LOCATION		COUNTY	STATE		
Capia	1	Isabel 1/2 west N/w into		Pratt	KS		
OLD OR NEW (Circle one)							

CONTRACTOR Southwind #2

OWNER CMX, Inc.

TYPE OF JOB Prod. Casing

HOLE SIZE 7 1/2 T.D. 4450'

CASING SIZE 4 1/2" 10.50 DEPTH 3421'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 4450'

TOOL latch Down Plug DEPTH 3378'

PRES. MAX 1500 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 42.20

CEMENT LEFT IN CSG. 42.20

PERFS. _____

DISPLACEMENT 53 3/4 bbl 2% KCl water

EQUIPMENT

PUMP TRUCK CEMENTER Mike Pucker
343 HELPER Dennis Cushenbury

BULK TRUCK DRIVER Terry Gould
363

BULK TRUCK DRIVER _____

CEMENT

AMOUNT ORDERED 155.5x H + 10% gyp - Seal + 10% salt + 6" Kol - Seal + .8% Ft/160 + .6% Gas block 500 gal mud - Clean

COMMON 155 "H" @ 10.50 1627.50

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

Mud Clean 500 gal @ 1.00 500.00

Gas Block 87 # @ 7.40 643.80

Gyp Seal 15 @ 19.15 287.25

SALT 17 @ 7.90 134.30

Ft-160 117 # @ 8.70 1017.90

Kol Seal 9.30 # @ .60 558.00

_____ @ _____

_____ @ _____

HANDLING 210 @ 1.60 336.00

MILEAGE 20 x 210 x .06 252.00

TOTAL 5356.75

REMARKS:

12 1/2 Pipe on bottom, Drop Ball Break Circ.
12 1/2 Pump Seal mud - Clean, Mix 15.5x
Rathole, mix 10.5x mousehole, 10 Start
Prod. Cement, 130.5x H 10% gyp 10% salt
6" Kol - Seal, .8% Ft/160, .6% Gas block @
14.8 weight, 115 Stop Pumps wash Pump
& lines Release, latch Down Plug Start
Disp: 120 pm @ 53 3/4 bbl 2% KCl water Disp
Bump plug 500-1500 Release Psi. float hole.

SERVICE

DEPTH OF JOB 3421'

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 @ 5.00 100.00

MANIFOLD _____ @ _____

head RECEIVED @ 25.00 75.00

_____ @ _____

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TOTAL 1495.00

CHARGE TO: CMX, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2" Latch Down Plug @ 300.00 300.00

4 1/2" Turbolizers - 5 @ 55.00 275.00

4 1/2" Basket @ 116.00 116.00

4 1/2" Triplex Shoe @ 1300.00 1300.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 20742

Federal Tax I.D.

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

# <u>6-10-05</u>	SEC. <u>31</u>	TWP. <u>29s</u>	RANGE <u>11w</u>	CALLED OUT <u>10⁰⁰ pm</u>	ON LOCATION <u>10³⁰ pm</u>	JOB START <u>3⁴⁰ AM</u>	JOB FINISH <u>4¹⁵ AM</u>
LEASE <u>Caria</u>		WELL # <u>1</u>		LOCATION <u>Isabel, KS 1/2 west.</u>		COUNTY <u>Pratt</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			north into				

CONTRACTOR Southwind #2

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>375'</u>
CASING SIZE <u>8 5/8 24.00</u>	DEPTH <u>372'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>375'</u>
TOOL <u>leave 15 shoe</u>	DEPTH <u>357'</u>
PRES. MAX <u>300</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>22 1/2 bbl fresh h₂O</u>	

OWNER Cmx, Inc.

CEMENT
AMOUNT ORDERED 500s x 60'. 40'. 2' + 3% cc

COMMON	<u>300 A</u>	@	<u>8.70</u>	<u>2610.00</u>
POZMIX	<u>200</u>	@	<u>4.70</u>	<u>940.00</u>
GEL	<u>9</u>	@	<u>14.00</u>	<u>126.00</u>
CHLORIDE	<u>16</u>	@	<u>38.00</u>	<u>608.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>525</u>	@	<u>1.60</u>	<u>840.00</u>
MILEAGE	<u>20 x 525</u>	@	<u>1.06</u>	<u>630.00</u>
TOTAL				<u>5754.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Mike Locker</u>
# <u>Ness City</u>	HELPER <u>Jim Weishouse</u>
BULK TRUCK	
# <u>359</u>	DRIVER <u>Troy Cushman</u>
BULK TRUCK	
#	DRIVER

REMARKS:

3³⁰ Pipe on bottom, Break Circulation.

3⁴⁰ Start Cement: 500s x 60'. 40'. 2' + 3% cc @ 14.8 weight. 200psi. 4¹⁵ Stop pumps Release Wooden Plug Start Disp. 200psi. @ 22 1/2 bbl fresh h₂O Disp. Shot-in 300psi. leave 15 Cement in Shoe. 4¹⁵ AM Cement did Circulate! Circ. 50s x to pit.

CHARGE TO: Cmx, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>372'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE	<u>72'</u>	@	<u>.55</u> <u>39.60</u>
MILEAGE	<u>20</u>	@	<u>5.00</u> <u>100.00</u>
MANIFOLD		@	
head Rental		@	<u>75.00</u> <u>75.00</u>
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TOTAL 884.60

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment