

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33401
 Name: Ernst Oil Co.
 Address: 1234 Walker
 City/State/Zip: Walker, KS 67674
 Purchaser: _____
 Operator Contact Person: Fred Ernst
 Phone: (785) 735-2588
 Contractor: Name: Big Three Drilling (Scheck Oil Operations)
 License: 9292
 Wellsite Geologist: Roger L. Fisher
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-25-05	9-02-05	9-29-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23475 - 00-00
 County: Rooks
 _____ SE _____ SW _____ NW Sec. 19 Twp. 10 S. R. 17 East West
2310' feet from S / N (circle one) Line of Section
935' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Becker Well #: B-1
 Field Name: Planville
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 2095 Kelly Bushing: 2104
 Total Depth: 3703 Plug Back Total Depth: 3696
 Amount of Surface Pipe Set and Cemented at 232 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1425 Feet
 If Alternate II completion, cement circulated from 1425
 feet depth to surface w/ 250 common 6% gel 0n 9-26-05 sx cmt.
Drilling Fluid Management Plan Air II NK
 (Data must be collected from the Reserve Pit) 9-3-08
 Chloride content 19,000 ppm Fluid volume 135 bbls
 Dewatering method used pits
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist/Roger L. Fisher Date: 11-1-05
 Subscribed and sworn to before me this 1 day of Nov.
20 05.
 Notary Public: [Signature]
 Date Commission Expires: 2-17-07

KCC Office Use ONLY

Letter of Confidentiality Received Denied, Yes Date: _____
 Wire Log Received
 Geologist Report Received
 Utility Distribution

NOTARY PUBLIC
 KAREN K. EDWARDS
 My Acpt. Exp. _____
 STATE OF KANSAS

RECEIVED
 NOV 04 2005
 KCC WICHITA

J

X

ORIGINAL

Operator Name: Ernst Oil Co. Lease Name: Becker Well #: B-1
 Sec. 19 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rag, Micro	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1392</td> <td>+712</td> </tr> <tr> <td>B/Any.</td> <td>1426</td> <td>+678</td> </tr> <tr> <td>Topeka</td> <td>3067</td> <td>-963</td> </tr> <tr> <td>Heebner Shale</td> <td>3292</td> <td>-1188</td> </tr> <tr> <td>Lansing</td> <td>3334</td> <td>-1230</td> </tr> <tr> <td>B/KC</td> <td>3566</td> <td>-1462</td> </tr> <tr> <td>T.D.</td> <td>3703</td> <td>-1599</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1392	+712	B/Any.	1426	+678	Topeka	3067	-963	Heebner Shale	3292	-1188	Lansing	3334	-1230	B/KC	3566	-1462	T.D.	3703	-1599
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																										
Name	Top	Datum																										
Anhydrite	1392	+712																										
B/Any.	1426	+678																										
Topeka	3067	-963																										
Heebner Shale	3292	-1188																										
Lansing	3334	-1230																										
B/KC	3566	-1462																										
T.D.	3703	-1599																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 7/8	8 7/8	9	232	Common	165	3% CC, 2%gel
Production	7 7/8	5 1/2	4	3696	Common	160	
Port Collar	7 7/8	5 1/2		1425	Common	250	6% Cal., 1/4# Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 per foot	3370-74, 3390-93, 3471-74, 3496-3500, 3509-12, 3535-38	500 gal.	3335-38
		1000 gal.	3471-3512

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3550</u>	Packer At <u>3550</u>	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-25-05</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>8</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3370-3538

Other (Specify) _____

RECEIVED
 NOV 04 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC.

21495

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-26-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>1:55 PM</u>	JOB FINISH <u>2:10 PM</u>
LEASE <u>Becker</u>	WELL # <u>B</u>	LOCATION <u>Hays N to Rd CC 1E</u>			COUNTY <u>Reels</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>EN Finto</u>			

CONTRACTOR Big 3 Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 230'
 CASING SIZE 8 1/2" DEPTH 225'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT

OWNER
 CEMENT
 AMOUNT ORDERED 165 sacks Cem 3 3/8 CC
2 1/2 GEL

CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 1/2 Bbl

COMMON	<u>165</u>	@	<u>8.70</u>	<u>1,435.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>4.9.00</u>	<u>412.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>1.60</u>	<u>276.80</u>
MILEAGE	<u>6.9/5k/mile</u>			<u>467.10</u>
TOTAL				<u>2,411.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 345 HELPER Craig
 BULK TRUCK
 # 362 DRIVER Brian
 BULK TRUCK
 # DRIVER

REMARKS:

Cement did Circulate
Thank You

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>5.00</u>	<u>225.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>895.00</u>

CHARGE TO: Ernst Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 1/2 Wobster Plug</u>	@		<u>55.00</u>
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Todd E. Moore

PRINTED NAME

ALLIED CEMENTING CO., INC.

22015

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-2-05</u>	SEC. <u>19</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>1:15PM</u>	JOB FINISH <u>1:50PM</u>
LEASE <u>Becker</u>	WELL # <u>B-1</u>	LOCATION <u>Plainville S. to RD CC</u>		COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2 E 1/2 N 1/4 E</u>			

CONTRACTOR Big Three

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3204

CASING SIZE 5 1/2 DEPTH 3200

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL AFU INSERT @ DEPTH 3668'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 32'

PERFS. _____

DISPLACEMENT 89 1/2 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 160 SK COMM.

COMMON	<u>160</u>	@	<u>870</u>	<u>1,392.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.60</u>	<u>256.00</u>
MILEAGE	<u>51 Ton Mile</u>	@	<u>9.60</u>	<u>489.60</u>
TOTAL				<u>2,137.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER GLEN

345 HELPER CRAIG

BULK TRUCK

213 DRIVER GARY

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar on #76 JT. (1428)

LAND Plug @ 1500# (HELD)

Released - FLOAT (HELD)

15 SK @ RAT HOLE

10 SK @ Mouse Hole

THANKS

CHARGE TO: ERNST OIL (FRED)

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1,320.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>51</u>		@	<u>500</u> <u>255.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1,575.00</u>			

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>			<u>160.00</u>
<u>AFU INSERT</u>	@		<u>235.00</u>
<u>5-Cent.</u>	@	<u>50.00</u>	<u>250.00</u>
<u>1-BSK</u>	@	<u>140.00</u>	<u>140.00</u>
<u>1-PORT COLLAR</u>	@		<u>1,750.00</u>
<u>5 1/2 Rubber plug</u>	@		<u>60.00</u>
TOTAL <u>2,595.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Robert A. Wahlmeier

Robert A. Wahlmeier

PRINTED NAME

FAX
9/7/05

(B)