

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Steven P. Murphy, PG

API No. 15 - 163-23,483-0000
County: Rooks 90' S & 30' W of
SE NE NW Sec. 31 Twp. 9s S. R. 20 East West
1080 feet from S / (N) (circle one) Line of Section
2180 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: McKenna Well #: 2-31
Field Name: Marcotte

RECEIVED
NOV 14 2005

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: None
Elevation: Ground: 2279' Kelly Bushing: 2287'
Total Depth: 3985 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212.06 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 9-4-08
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

10/22/05 10/26/05 PLG 10-27-05
Spud Date or 10/22/05 Date Reached TD 10/26/05 Completion Date or
Recompletion Date 10/22/05 Recompletion Date 10/26/05

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supervisor Date: 11-9-05
Subscribed and sworn to before me this 9th day of November,
2005.
Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: McKenna Well #: 2-31
 Sec. 31 Twp. 9s S. R. 20 East West County: Rooks 90' S & 30' W of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log; Dual Induction Log; Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1775	+512
B. Anhydrite	1808	+479
Topeka	3348	-1061
Heebner	3543	-1256
Toronto	3571	-1284
Lansing	3586	-1299
BKC	3804	-1517
Arbuckle	3900	-1613

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	212.06	Common	150 sx	2%Gel & 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set to Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 NOV 14 2005
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Plugged 10-27-05

Production Interval _____

SAMPLE DESCRIPTIONS/SHOWS

Log Measurements

ARBUCKLE

3900-3920: Dolomite, tan-light brown, medium crystalline, sucrosic, fair to good intercrystalline porosity, fair show of free oil, fair odor (Calculates wet on log). Barren below 3920.

SUMMARY AND RECOMMENDATIONS

Structurally, the McKenna #2-31 ran low to the nearest producing well (AWI Tucker #1-6).

Based on structural position and negative log analysis, it was agreed that this well should be plugged.

Respectfully submitted,


Steven P. Murphy, P.G.

FORMATION TOPS	LOG	SAMPLE	Nearest Comparison Well Bridgeport Oil Co Renner B-1 NW NW NE 31-T9S-R20W
Anhydrite	1775 (+512)	1775 (+512)	+489
B. Anhydrite	1808 (+479)	1808 (+479)	Not called
Topeka	3348 (-1061)	3337 (-1050)	-1001
Heebner	3543 (-1256)	3543 (-1256)	-1270
Toronto	3571 (-1284)	3571 (-1284)	Not called
Lansing	3586 (-1299)	3584 (-1297)	-1312
BKC	3804 (-1517)	3804 (-1517)	-1533
Arbuckle	3900 (-1613)	3899 (-1612)	-1683
Total Depth	3986 (-1699)	3985 (-1698)	-1720

ALLIED CEMENTING CO., INC. 25781

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>10/26/05</u>	SEC. <u>31</u>	TWP. <u>9</u>	RANGE <u>20w</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:15 pm</u>	JOB START <u>9:10 am</u>	JOB FINISH <u>2:25 pm</u>
LEASE <u>McKenas</u>		WELL # <u>2-31</u>	LOCATION <u>Palco 1 S 1 W Sinto</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR Discovery Drilling Rig 1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3985

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 60/40 69. Gel

1/4 # F16

COMMON	<u>135</u>	@	<u>8.70</u>	<u>1174.50</u>
POZMIX	<u>90</u>	@	<u>4.70</u>	<u>423.00</u>
GEL	<u>14</u>	@	<u>14.00</u>	<u>196.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>F10 SEAL</u>	<u>57</u>	@	<u>1.70</u>	<u>96.90</u>
HANDLING	<u>239</u>	@	<u>1.60</u>	<u>382.40</u>
MILEAGE <u>6 @ 15¢/mile</u>	_____	_____	_____	<u>903.42</u>
TOTAL				<u>3176.22</u>

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Steve HELPER Fred

BULK TRUCK # 222 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

RECEIVED
NOV 14 2005
KCC WICHITA

REMARKS:

3870 - 25 sks

1725 - 25 sks

1100 - 100 sks

265 - 40 sks

40' - 10 sks

House - 10 sks

Rot Hole 15 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 785.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 63 @ 5.00 315.00

MANIFOLD _____ @ _____

CHARGE TO: American Warrior, Inc.

STREET P.O. Box 399

CITY Garden City STATE Ks. ZIP 67846

TOTAL 4100.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>Dry Hole Plug</u>	@	<u>55.00</u>
_____	@	_____
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

21450

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/22/05</u>	SEC. <u>31</u>	TWP. <u>9</u>	RANGE <u>20 W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>11:30</u>	JOB START <u>2:00 pm</u>	JOB FINISH <u>2:15 pm</u>
LEASE <u>McKenna</u>	WELL# <u>2-31</u>	LOCATION <u>Palco & Red Line St</u>	COUNTY <u>Rooks</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/2" Sinto</u>				

CONTRACTOR Discovery Drilling Rig #1 OWNER _____

TYPE OF JOB Surface Seal

HOLE SIZE 10 1/4" T.D. 212

CASING SIZE 8 5/8" 23# DEPTH 212

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.5

EQUIPMENT

PUMP TRUCK CEMENTER Shane

361 HELPER Fred

BULK TRUCK _____

213 DRIVER Doug

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Cement Circ 1

CEMENT AMOUNT ORDERED 160 Can 3% CC

2% Gr 1

COMMON 160 @ 8.70 1,392.00

POZMIX _____ @ _____

GEL 3 @ 14.00 42.00

CHLORIDE 5 @ 38.00 190.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 168 @ 1.60 268.80

MILEAGE 64/56/mile 635.04

TOTAL 2,527.84

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 63 @ 5.00 315.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 985.00

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
NOV 14 2005
KCC WICHITA

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

8 3/4 Wood Plug @ _____ 55.00

_____ @ _____

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank!
[Signature]

SIGNATURE _____

PRINTED NAME _____

ORIGINAL

Steven P. Murphy, PG
American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846

GEOLOGICAL REPORT

RECEIVED
NOV 14 2005
KCC WICHITA

AMERICAN WARRIOR, INC.

McKenna #2-31
1080' FNL - 2180' FWL
Section 31-T10S-R20W
Rooks County, Kansas

OPERATOR: AMERICAN WARRIOR, INC.

WELL: McKenna #2-31

API NUMBER: 15-163-23483

LOCATION: 1080' FNL & 2180' FWL
7-T10S-R20W
Rooks County, KS

WELLSITE: Terraced Wheat

COMMENCED: October 22, 2005

COMPLETED: October 26, 2005

ELEVATIONS: 2279' G.L. 2287' K.B.

TOTAL DEPTH: 3985' (DRILLER) 3986' (LOG)

CASING: SURFACE: 8 5/8" @ 223'
PRODUCTION: None, D&A

SAMPLES: 10' FROM 3200' TO T.D.

DRILL STEM TESTS: NONE

LOGS COMPENSATED NEUTRON DENSITY,
SONIC, MICROLOG & DUAL
INDUCTION BY LOG-TECH

DRILLING CONTRACTOR: DISCOVERY RIG #!

REMARKS: GEOLOGICAL SUPERVISION FROM
3250' TO T.D.