

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4472  
Name: N.F. Producers, Inc.  
Address: 940 Wadsworth Blvd. - 3rd Floor  
City/State/Zip: Lakewood, CO 80214-4590  
Purchaser: NCRA  
Operator Contact Person: Douglas C. Frickey  
Phone: (303) 646-5156  
Contractor: Name: Murfin Drilling Company, inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Seal  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr/SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/23/05</u>	<u>6/30/05</u>	<u>6/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21129-0000  
County: Sheridan  
NW SE SW Sec. 32 Twp. 8- S. R. 26-  East  West  
1170 feet from  S /  (circle one) Line of Section  
1680 feet from  N /  W (circle one) Line of Section

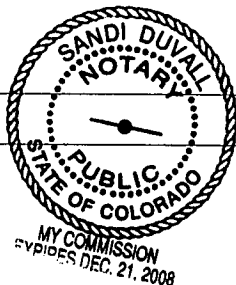
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Roberta Nery Well #: 32-1  
Field Name: Wildcat  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 2611 Kelly Bushing: 2616  
Total Depth: 4000' Plug Back Total Depth: 3900'  
Amount of Surface Pipe Set and Cemented at 262 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2180 (Port Collar) Feet  
If Alternate II completion, cement circulated from 2180 ft.  
feet depth to Surface w/ 450 sx cmt.

Drilling Fluid Management Plan Air II NCR  
(Data must be collected from the Reserve Pit) 9-4-08  
Chloride content 24,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation/Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: November 08, 2005  
Subscribed and sworn to before me this 8th day of November  
20 05  
Notary Public: Sandi D. Vall  
Date Commission Expires: 12-21-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied; Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: N.F. Producers, Inc. Lease Name: Roberta Nery Well #: 32-1  
 Sec. 32 Twp. 8- S. R. 26-  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Geologist's Well Report, Compensated Density/  
 Neutron Log, Sonic Log, Micro Log, Dual Induction  
 Log**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2220'	+396
Topeka	3498'	-882
Heebner Shale	3706'	-1090
Toronto	3728'	-1112
Lansing	3746'	-1130
Total Depth	4001'	-1385

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	262 feet	Common	180	3% cc - 2% gel
Production	7-7/8"	5-1/2"	15.5#	3988 feet	ASC	150	2% gel, 500 gal wfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2180 feet	Midcon II	450	113 lbs. of Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Four (4)	3872'-3875', 3819'-3822'		250 gal. 15% MCA	
Four (4)	3788'-3790', 3760'-3762'		250 gal. 15% MCA and 500 gal. 15% DSFE		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3890'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. October 28, 2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15.03		115		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 3760' through 3875'

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