

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON

Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/24/05</u>	<u>05/30/05</u>	<u>05/31/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,287-00-00
County: TREGO
SW - NE - NW Sec. 9 Twp. 14 S. R. 21 East West
910 feet from S (circle one) Line of Section
1510 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ERWIN-KROEGER Well #: 1-9
Field Name: WILDCAT

Producing Formation: LKC
Reason: Ground: 2261 Kelly Bushing: 2269
Total Depth: 4160 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.90 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1623 Feet
If Alternate II completion, cement circulated from 1623
feet depth to SURFACE w/ 165 sx cmt.

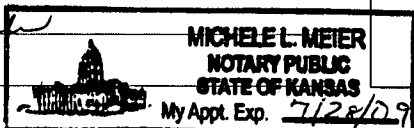
Drilling Fluid Management Plan AII II NR
(Data must be collected from the Reserve Pit) 9-4-08
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 10-9-05
Subscribed and sworn to before me this 9 day of November
2005
Notary Public: [Signature]
Date Commission Expires: 7/28/09



KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: ERWIN-KROEGER Well #: 1-9
 Sec. 9 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC, MICRO, COMPENSATED DENSITY/ NEUTRON & DUAL INDUCTION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1650</td> <td>+619</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1696</td> <td>+573</td> </tr> <tr> <td>TOPEKA</td> <td>3351</td> <td>-1082</td> </tr> <tr> <td>HEEBNER</td> <td>3588</td> <td>-1319</td> </tr> <tr> <td>TORONTO</td> <td>3606</td> <td>-1337</td> </tr> <tr> <td>LKC</td> <td>3624</td> <td>-1355</td> </tr> <tr> <td>BKC</td> <td>3866</td> <td>-1597</td> </tr> <tr> <td>MARMATON</td> <td>3960</td> <td>-1691</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1650	+619	BASE ANHYDRITE	1696	+573	TOPEKA	3351	-1082	HEEBNER	3588	-1319	TORONTO	3606	-1337	LKC	3624	-1355	BKC	3866	-1597	MARMATON	3960	-1691
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	221.90	COMMON	150	2% GEL & 3% CC
PRODUCTION	7 7/8	5 1/2	14	4155.75	EA/2	150'	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4092' TO 4095' AND 4078' TO 4081'	500 GAL. OF 7.5% MUD ACID	4050
4	4062' TO 4064' AND 4050' TO 4053'	750 GAL. OF 15% MUD ACID	3763'
4	3782' TO 3788' AND 3761' TO 3763'	2000 GAL. OF 15% NE ACID	3782'
4	3656' TO 3660'	1500 GAL. OF 15% INS ACID	3964'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3895'		

Date of First, Resumerd Production, SWD or Enhr. 07/10/2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	15		35

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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ALLIED CEMENTING CO., INC.

16646

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5/24/05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>8:00 pm.</u>	ON LOCATION <u>9:00 pm.</u>	JOB START	JOB FINISH <u>10:45 pm</u>
LEASE <u>Irwin Kroeger</u>	WELL# <u>1</u>	LOCATION <u>2 1/2 S Riga + J-70</u>			COUNTY <u>Trego</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4 w N into</u>				

CONTRACTOR Discovery #2

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 222

CASING SIZE 8 5/8 DEPTH 221.90

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13 bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 Con 3/8 CC 290

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Stane HELPER Glen

BULK TRUCK # 213 DRIVER Keith

BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>1.1/2 miles</u>			<u>559.32</u>
TOTAL				<u>2349.12</u>

REMARKS:

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 59 @ 5.00 295.00

TOTAL 965.00

CHARGE TO: Downing Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1 8 3/4 wooden Plug @ 55.00

JOB LOG

SWIFT Services, Inc.

DATE 05-24-06 PAGE NO. 1

CUSTOMER Deering - Deering WELL NO. 1-9 LEASE Deering - Deering JOB TYPE 5/8" - 2" Storage TICKET NO. 8010

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	G	TUBING	CASING	
	1000							ORIENTATION Learning Down DP Discuss Trip CMT with Storage 15000 SA 2 CMT Top Storage 15000 SA 2 CMT
								5/8" x 2" case TD 4110. TP 4/155. ST 1/1
								Card 1-57-1120 59
								DN 7-10 1623 FT Total Point #60
	1030							Start CMT with 1500
	1045							Drop Ball
	1120							Production of 2.5 bbl per day
	1400	4.5	0				300	Start 2nd Flush 500 bbl
			12					Start WCL
			32					and Flushes
	1500	5.2	0				300	Start EA 2 CMT
			37					and CMT
	1507							with PL Drop Bottom Plug
	1510	6.0	0				200	Start Plug w/ Air
			61				300	
			61				500	Start 1st CMT
			85				700	Start 2nd CMT
	1525		3/4 1000				1100	Lead Plug - Release - Plug W/ 1/2" PL
	1530							Drop PL opening Plug
	1550	3.0	2				1100	open PL
		4.5	0					Start Flushes
			20					
	1551	5.0	0				100	Start 3rd CMT
		5.0	30				300	
		5.0	70				500	
		5.0	102				750	End CMT
								with PL Drop Top Closing Plug
	1615	5.0	0				0	Start Plug w/ Air
		5.0	24				400	CMT 2nd to 3rd 10. SA
	1625	5.0	50				1500	Lead Plug Close PL
	1627							with PL
								with PL
								with PL
								with PL
	1720							Job Complete! Thank You!
								David Moore, Rob, Riser

KCC WICHITA
NOV 14 2005
RECEIVED



CHARGE TO: *Drawing - Nelson*

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

TICKET
No 8010

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>11/5/05</i>	WELL/PROJECT NO. <i>151</i>	LEASE <i>Enron-Moore</i>	COUNTY/PARISH <i>Texas</i>	STATE <i>KS</i>	CITY	DATE <i>05-31-05</i>	OWNER
2. <i>NESS CITY, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Drawing - Nelson</i>	SHIPPED VIA <i>OT</i>	DELIVERED TO <i>6511/15, The Int'l Rig</i>	ORDER NO. <i>KS</i>	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Dev</i>	JOB PURPOSE <i>2 Stage Completion</i>	WELL PERMIT NO. <i>15-DX-22870000</i>	WELL LOCATION <i>S7, T14, R21W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE <i>1105</i>	40	mi	4	00	160 00
579		1			Pump Service <i>2 stages</i>	1	eq	1600	00	1600 00
281		1			VCL	4	GAL	25	00	100 00
281		1			Mud Flush	500	GAL	75		375 00
290		1			D.A.	3	GAL	8	00	24 00
402		1			Controlizers	8	EA	55	00	440 00
403		1			Becket	1	EA	155	00	155 00
407		1			Insert + Flare Shoe/ Auto Fill	1	EA	210	00	210 00
408		1			D.V. Tool & Plug Set	1	EA	2500	00	2500 00
417		1			D.V. Labels Down Plug & Pallet	1	EA	200	00	200 00
419		1			Rotary Head Rental	1	ea	200	00	200 00

RECEIVED
 NOV 14 2005
 KCC MICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *10/11/05*

DATE SIGNED: *05-31-05* TIME SIGNED: *10:00*

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg-1	598 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg-2	4828 62
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Tot 1	10,312 62
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *DAVE ASH*

APPROVAL: _____

Thank You



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8010

CUSTOMER Dan...-Mc...	WELL F-9 Erwin-Kroeger	DATE 05-14-05	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		2				-Studs & CMT	150	SYS			8.25	1237.50	
276		2				Fluick	83	lbs			1.00	83.00	
283		2				Salt	750	lbs			.17	127.50	
284		2				Catcol	7	SYS			30.00	210.00	
285		2				CFR	70	lbs			3.50	245.00	
90		2				SIM) cement	180	SYS			10.50	1890.00	
581		2				Service Chg CMT	330	SYS			1.10	363.00	
583		2				Dryse	672.62	Ton			1.00	672.62	

RECEIVED
NOV 14 2005
KCC WICHITA

SERVICE CHARGE CUBIC FEET

MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 4828.62