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NOV 09 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc.  
License: 5661  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
08/15/05      08/30/05      08/30/05  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

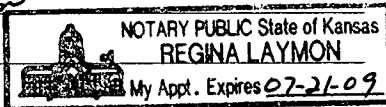
API No. 15 - 207-26905-00-00  
County: Woodson  
SW-SW-SW-NE Sec. 33 Twp. 23 S. R. 16  East  West  
2805 feet from S / N (circle one) Line of Section  
2475 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Fuller Well #: 28-05  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1540 Plug Back Total Depth: 1230  
Amount of Surface Pipe Set and Cemented at 42.90' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42.90  
feet depth to surface w/ 10 sx cmt.

Drilling Fluid Management Plan AH II n/c  
(Data must be collected from the Reserve Pit) 9-4-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ferrit Laymon  
Title: Owner Date: 11-04-05  
Subscribed and sworn to before me this 4<sup>th</sup> day of November,  
2005.  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Laymon Oil II, LLC Lease Name: Fuller Well #: 28-05  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	42.90'	common	10	2%
Production	6 1/4"	2 7/8"	6.7#	1219'	common	170	
Tubing		1"	1.8#	1156'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1055 - 1063	75 gal HCL; 20/40 sand; 8/12 sand	
2	1114 - 1124		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>10/26/05</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_

Production Interval

**Kelly Down Drilling Co., Inc  
1998 Squirrel Road  
Neosho Falls, KS 66758**

620-963-2495

Fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Rd  
Neosho Falls, KS 66758

Fuller No. 28-05  
API 15-207-26905  
Spud: 08/15/05  
Comp: 08/30/05  
33/23/16 WO CO

Soil	0 - 16
Shale	16 - 63
Lime	63 - 74
Shale & Lime	74 - 716
Big Shale	716 - 877
Line & Shale	877 - 971
Pawnee Lime	971 - 974
Shale/Lime Str	974 - 1046
Black Shale	1046 - 1049
Lime	1049 - 1052
Black Shale	1052 - 1053
Mucky Shale	1053 - 1055
Upper Squirrel	1055 - 1066
Sandy Shale	1066 - 1096
Cap Rock	1096 - 1097
Shale	1097 - 1100
Cap Rock	1100 - 1101
Lower Squirrel	1101 - 1106
Shale	1106 - 1200
Black Shale	1200 - 1204
Shale	1204 - 1524
Mississippi Lime	1524 - 1540
Total Depth	1540

Set 42.90' of 7" surface, cemented w/10 sks.  
Seating nipple @ 1096'.  
Ran 1219' of 2 7/8", 8 rd.

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 199514

Invoice Date: 09/14/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON  
 1998 SQUIRREL ROAD  
 NEOSHO FALLS KS 66758  
 (620)963-2495

FULLER #28  
 5294  
 09-06-05

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	170.00	9.7500	1657.50
1118A	S-5 GEL/ BENTONITE (50#)	13.00	6.6300	86.19
1102	CALCIUM CHLORIDE (50#)	3.20	30.5000	97.60
1118A	S-5 GEL/ BENTONITE (50#)	6.00	6.6300	39.78
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
Description		Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	330.79	1.00	330.79
445	CEMENT PUMP	1.00	765.00	765.00
445	EQUIPMENT MILEAGE (ONE WAY)	45.00	2.50	112.50

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Parts:	1898.07	Freight:	.00	Tax:	100.60	AR	3206.96
Labor:	.00	Misc:	.00	Total:	3206.96		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

**Fax INTO**

Use For Faxing & Copying

Quotation  Invoice Copy  
 Date \_\_\_\_\_ No. of pages \_\_\_\_\_  
 To \_\_\_\_\_  
 Co./Dept. \_\_\_\_\_  
 Fax No. \_\_\_\_\_  
 From: \_\_\_\_\_  
 Comments \_\_\_\_\_

THE NEW KLEIN LUMBER COMPANY  
 201 W. MADISON  
 P.O. BOX 805  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

PAGE NO 1

\_\_\_\_\_

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	SE	8/30/05	7:40

LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

SHIP TO

DOCH 67606  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
10		EA	PC	PORTLAND CEMENT		10	7.69 /EA	76.90
** AMOUNT CHARGED TO STORE ACCOUNT **						82.51	TAXABLE	76.90
							NON-TAXABLE	0.00
							SUBTOTAL	76.90
							TAX AMOUNT	5.61
							TOTAL AMOUNT	82.51

*Don*  
 Store Internal Copy

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