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NOV 09 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

08/30/05    09/21/05    09/21/05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 207-26907 - 00-00  
County: Woodson  
S2 - SE - NW Sec. 33 Twp. 23 S. R. 16  East  West  
2840 feet from (S) / N (circle one) Line of Section  
3300 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Glades Well #: 25-05  
Field Name: Vernon  
Producing Formation: Mississippi  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1500 Plug Back Total Depth: 1499  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to surface w/ 10 sx cm.

Drilling Fluid Management Plan Ait II NIK  
(Data must be collected from the Reserve Pit) 9-4-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 11-04-05  
Subscribed and sworn to before me this 4<sup>th</sup> day of October Nov. 2005.  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_  
Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

✓

X

ORIGINAL

Operator Name: Laymon Oil II, LLC Lease Name: Glades Well #: 25-05  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	28#	40'	common	10	2%
Production	6 1/4"	4.5"	10#	1495'	common	131	50/50 poz
Tubing		2 3/8"	4.7#	1421'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2.5	1417 - 1419	Acid Frac - 2m gal HCL Acid	1424'
2.5	1422 - 1424		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>10/26/05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>2</b> Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 199724

Invoice Date: 09/20/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON  
1998 SQUIRREL ROAD  
NEOSHO FALLS KS 66758  
(620)963-2495

GLADES 25-05  
33-23-251v  
4868  
09/15/05

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	2.00	42.7500	85.50
1110A	KOL SEAL (50# BAG)	23.00	16.9000	388.70
1118B	PREMIUM GEL / BENTONITE	27.00	6.6300	179.01
1124	50/50 POZ CEMENT MIX	131.00	7.5500	989.05
1126	OIL WELL CEMENT	78.00	13.0000	1014.00
	Description	Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	350.00	350.00
144	TON MILEAGE DELIVERY	1.00	212.60	212.60
164	CEMENT PUMP	1.00	765.00	765.00
164	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.00	165.00
164	CASING FOOTAGE	1499.00	.00	.00

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Parts:	2656.26	Freight:	.00	Tax:	140.78	AR	4289.64
Labor:	.00	Misc:	.00	Total:	4289.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 Sp. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269





# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

### Do it center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	MA	7/20/05	4:03

SOLD TO

SHIP TO

\*\*\* CASH \*\*\*

LAYMEN OIL  
NEOSHO FACLS

DEL. DATE: 7/20/05 TERMS: 62

DOCN 929007

\*\*\*\*\*

\* ORDER \*

\*\*\*\*\*

SLSPR: 91 MIKE AVERY

TAX: 031 KANSAS STATE TAX

ORDR 929007

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	LOCATION	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	30	BG	CPCC	PORTLAND CEMENT	OH	30	6.47 /BG	194.10
	30	EA	CPFA	POST SET FLY ASH	EW	30	2.96 /EA	88.80
	2	EA	CPDP	QUIKRETE PALLETS	Y1	2	12.50 /EA	25.00
	1	EA	90	DELIVERY CHARGE	SR1	1	25.00 /EA	25.00
				SOUTH OF ELSHORE 2 MILES TO CALIFORNIA ROAD, 1 1/2 MILES EAST ON SOUTH SIDE OF ROAD.				
				RALPH CELL PHONE	913	285	0017	

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

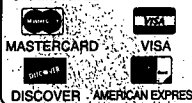
ORDER \*\* ORDER \*\* ORDER \*\* ORDER \*\*

\*\* DEPOSIT AMOUNT \*\*

\*\* BALANCE DUE \*\*

\*\* PAYMENT RECEIVED \*\*

We accept the following credit cards



0.00

553.87

0.00

TAXABLE 332.90

NON-TAXABLE 0.00

SUBTOTAL 332.90

TAX AMOUNT 20.97

TOTAL AMOUNT 353.87

X *Ralph Nickell*  
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**Kelly Down Drilling Co., Inc**  
**1998 Squirrel Road**  
**Neosho Falls, KS 66758**

620-963-2495

Fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Rd  
Neosho Falls, KS 66758

Glades No. 25-05  
API 15-207-26907  
Spud: 08/30/05  
Comp: 09/21/05  
33/23/16 WO CO

Soil	0 - 19
Lime	19 - 24
Shale	24 - 215
Shale & Lime	215 - 301
Lime	301 - 447
Sandy Lime	447 - 488
Lime & Shale	488 - 593
Sandy Lime	593 - 606
Lime	606 - 622
Black Shale	622 - 636
Sandy Lime	636 - 639
Lime	639 - 680
Big Shale	680 - 842
Lime & Shale	842 - 1012
Black Shale	1012 - 1017
Upper Squirrel	1017 - 1030
Shale	1030 - 1412
Mississippi Lime	1412 - 1500
Total Depth	1500

Set 40' of 8 5/8" surface, cemented w/10 sks.  
Ran 1495' of 4 1/2".

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