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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
09/26/05 09/28/05 09/28/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-26921-00-00
County: Woodson
NW-NE-SW Sec. 01 Twp. 24 S. R. 16 East West
2000 feet from S / N (circle one) Line of Section
3820 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson Dunne Well #: 8-05
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: na/
Total Depth: 1030 Plug Back Total Depth: 1027
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 sx cmf.

Drilling Fluid Management Plan AIT II NIK
(Data must be collected from the Reserve Pit) 9-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 11-05-05
Subscribed and sworn to before me this 5th day of November,
2005.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09

NOTARY PUBLIC State of Kansas
REGINA LAYMON
My Appt. Expires 07-21-09

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Wilson Dunne Well #: 8-05
 Sec. 01 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	24#	40'	common	10	2%
Production	6 1/4"	2 7/8"	6.7#	1027'	common	173	50/50 poz
Tubing		1"	1.8#	1020'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.75	970' - 980'	75 gal 15% HCL Acid w/50 sks sand	975'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/26/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.5				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

**Kelly Down Drilling Co., Inc
1998 Squirrel Road
Neosho Falls, KS 66758**

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Wilson Dunne #8-05
API 15-207-26921
Spud: 09/26/05
Comp: 09/28/05
01/24/16 WO CO

Formation	From	To
Soil	0	17
Shale	17	89
Lime & Shale	89	492
Sandy Lime	492	506
Lime	506	525
Black Shale	525	528
Sandy Lime	528	542
Lime	542	564
Sandy Lime	564	582
Big Shale	582	746
Lime & Shale	746	916
Lime 5'	916	919
Mucky Shale	919	930
Shale	930	962.5
Cap Rock 1st	962.5	964
Shale	964	965.5
Cap Rock 2nd	965.5	967
Lower Sand	967	975
Shale	975	1030
Total Depth		1030

Set 40' of 8 5/8" surface, cemented w/10 sks.
Ran 1,027' of 2 7/8" 8 rd pipe.
Seating nipple @ 960'.

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE Invoice # 200137

Invoice Date: 10/14/2005 Terms: 0/30,n/30 Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

WILSON-DUNNE #8
 1-24-16
 4924
 10/06/05

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	173.00	7.5500	1306.15
.118B	PREMIUM GEL / BENTONITE	10.00	6.6300	66.30
.1402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
	Description	Hours	Unit Price	Total
.44	TON MILEAGE DELIVERY	1.00	448.80	448.80
.64	CEMENT PUMP	1.00	765.00	765.00
.64	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.00	180.00

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arts: 1389.45 Freight: .00 Tax: 87.54 AR 2870.79
 labor: .00 Misc: .00 Total: 2870.79
 sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269

Fax Into

Use For Faxing & Copying

Quotation Invoice Copy
 Date _____ No. of pages _____
 To _____
 Co./Dept. _____
 Fax No. _____
 From: _____
 Comments _____

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	BE	9/22/85	1:04

LAYMON OIL II
 1998 SQUIRREL RD

 NEOSHO FALLS KS 66758

SHIP TO

DOCH 68444

 * INVOICE *

TAX : 001 IOLA IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION	
SHIPPED	ORDERED								
30		EA	PC	PORTLAND CEMENT		30	7.99 /EA	239.70	
				<i>75-</i> <i>Wilson Luxe #8-05</i> <i>" " #9-05</i> <i>Jones #5-05</i>					
						** AMOUNT CHARGED TO STORE ACCOUNT **	257.20	TAXABLE	239.70
								NON-TAXABLE	0.00
								SUBTOTAL	239.70
								TAX AMOUNT	17.50
								TOTAL AMOUNT	257.20

Store Internal Copy

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