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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/28/05</u>	<u>09/29/05</u>	<u>09/29/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26922-00-00
County: Woodson
NE NW SW Sec. 01 Twp. 24 S. R. 16 East West
2210 feet from SE N (circle one) Line of Section
4450 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilson Dunne Well #: 9-05
Field Name: Vernon

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: na/
Total Depth: 1060 Plug Back Total Depth: 1055
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 sx cmf.

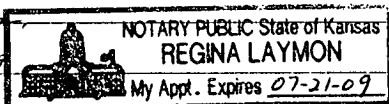
Drilling Fluid Management Plan AIT II NCR
(Data must be collected from the Reserve Pit) 9-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 11-05-05
Subscribed and sworn to before me this 5th day of November
2005.

Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Wilson Dunne Well #: 9-05
 Sec. 01 Twp. 24 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	7"	17#	40'	common	10	2%
Production	6 1/4"	2 7/8"	6.7#	1055'	common	181	50/50 poz
Tubing		1"	1.8#	1052'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1000' - 1010'	75 gal 15% HCL Acid	1010'
2	1013' - 1019'	w/50 sks sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/27/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.5				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval

(If vented, Sumit ACO-18.)

Kelly Down Drilling Co., Inc
1998 Squirrel Road
Neosho Falls, KS 66758

620-963-2495

Fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Rd
Neosho Falls, KS 66758

Wilson Dunne # 9-05
API 15-207-26922
Spud: 09/28/05
Comp: 09/29/05
01/24/16 WO CO

Soil	0 - 14
Shale	14 - 123
Lime & Shale	123 - 443
Sandy Lime	443 - 479
Lime	479 - 553
Black Shale	553 - 558
Lime	558 - 608
Big Shale	608 - 775
Lime & Shale	775 - 939
Lime 5'	939 - 944
Black Shale	944 - 947
Mucky Shale	947 - 955
Sand Upper	955 - 965
Shale	965 - 990
Cap Rock 1st	990 - 991
Shale	991 - 994
Cap Rock 2 nd	994 - 995
Lower Sand	995 - 1005
Shale	1005 - 1060
Total Depth	1060

Set 40' of 7" surface, cemented w/10 sks.
Ran 1,055' of 2 7/8" 8 rd pipe.
Seating nipple @ 992'.

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Fax Into

Use For Faxing & Copying

Quotation Invoice Copy

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

PAGE NO 1

Date _____
 To _____
 Co./Dept. _____
 Fax No. _____
 From: _____
 Comments _____

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH	RE	9/22/05	4:04

LAYMON OIL II
 1998 SQUIRREL RD
 NEOSHO FALLS KS 66758

S
H
I
P
T
O

DOCH 68444

 * INVOICE *

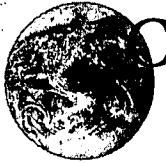
TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUHQ	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
30		EA	PC	PORTLAND CEMENT		30	7.99 /EA	239.70
				<i>75- Wilson Danner #8-05 " " #9-05 Jones #5-05</i>				

** AMOUNT CHARGED TO STORE ACCOUNT **	257.20	TAXABLE	239.70
		NON-TAXABLE	0.00
		SUBTOTAL	239.70
		TAX AMOUNT	17.50
		TOTAL AMOUNT	257.20

Store Internal Copy

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 200138

Invoice Date: 10/14/2005 Terms: 0/30,n/30

Page 1

LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

WILSON-DUNNE #9
 1-24-16
 4925
 10-06-05

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	181.00	7.5500	1366.55
1118B	PREMIUM GEL / BENTONITE	10.00	6.6300	66.30
4402	2 1/2" RUBBER PLUG	1.00	17.0000	17.00
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	469.20	469.20
164	CEMENT PUMP	1.00	765.00	765.00
164	EQUIPMENT MILEAGE (ONE WAY)	60.00	.00	.00

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Parts:	1449.85	Freight:	.00	Tax:	91.34	AR	2775.39
Labor:	.00	Misc:	.00	Total:	2775.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, Ks
 8655 Dorn Road 66776
 620/839-5269