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NOV 09 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

10/03/05	10/04/05	10/04/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

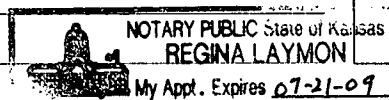
API No. 15 - 207-26925-00-00 ORIGINAL  
County: Woodson  
S2 NW NW Sec. 02 Twp. 24 S. R. 16  East  West  
4300 feet from S / N (circle one) Line of Section  
4680 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alexander Well #: WSW 8-05  
Field Name: Vernon  
Producing Formation: Kansas City  
Elevation: Ground: n/a Kelly Bushing: na/  
Total Depth: 560 Plug Back Total Depth: 550  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40  
feet depth to surface w/ 8 sx cm.

Drilling Fluid Management Plan A11 II NCR  
(Data must be collected from the Reserve Pit) 9-4-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon  
Title: Owner Date: 11-05-04  
Subscribed and sworn to before me this 5<sup>th</sup> day of November  
19 2005  
Notary Public: Regina Laymon  
Date Commission Expires: 07-21-09



**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Laymon Oil II, LLC Lease Name: Alexander Well #: WSW 8-05  
 Sec. 02 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 5/8"	8 5/8"	24#	40'	common	8	2%
Production	6 1/4"	4.5"	10#	550'	common	55	4% gel
Tubing		2 3/8"	4.7#	548'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
		Acid Frac - 500 gal 15% ACL Acid	550'
		w/55 sks sand	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/27/05 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

10

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Kelly Down Drilling Co., Inc**  
**1998 Squirrel Road**  
**Neosho Falls, KS 66758**

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Alexander WSW 8/05  
API 15-207-26925  
Spud: 10/03/05  
Comp: 10/04/05  
01/24/16 WO CO

Formation	From	To
Soil	0	12
Shale	12	171
Sandy Lime	171	181
Lime	181	195
Sandy Lime	195	223
Shale & Lime	223	482
Shale	482	501
Lime	501	544
Sandy Lime	544	554
Lime	554	560
Total Depth		560

Set 40' of 8 5/8" surface, cemented w/8 sks.  
Ran 550' of 4 1/2" pipe.

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# STATEMENT

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From RALPH D NICKELL  
18696 FARLIN RD  
PARKER KS 66072

October 6, 2005 20

To Laymon Oil  
Address Laymon Oil II LLC  
1998 Squirrel Rd  
City Neosho Falls, KS 66758  
Terms \_\_\_\_\_

Cement Alexander WSW # 8-05			
Rigged to 4 1/2" pipe. Put 1" pipe between 4 1/2" and and well bore, pumped 3 sacks of gel down 1" to 550', where 4 1/2" plug was set. Mixed 55 sacks of cement w/4% gel, pumped cement to 550'. Cemented good to surface. Rig down.			
		\$750.00	
55 sacks cement @ \$8.00		440.00	
	Total	\$1190.00	
<i>Thank You</i> <i>Ralph Nickell</i>			



# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

### Do-it-center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	MA	7/20/05	4:03

SOLD TO

SHIP TO

\*\*\* CASH \*\*\*

LAYEN OIL

NEOSHO FALLS

DEL. DATE: 7/20/05 TERMS: 62

DR: MIKE AVERY  
TAX: 831 KANSAS STATE TAX

DOCN 929007

\*\*\*\*\*

\* ORDER \*

\*\*\*\*\*  
ORDR 929007

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	LOCATION	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	30	BB	CPCC	PORTLAND CEMENT	OH	30	6.47 /BB	194.10
	30	EA	CPM	POST SET FLY ASH	EM	30	2.96 /EA	88.80
	2	EA	CPD	CONCRETE PALLETS	Y1	2	12.50 /EA	25.00
	1	EA	CPD	DELIVERY CHARGE	SR1	1	25.00 /EA	25.00
				SOUTH OF ELSHORE 2 MILES TO CALIFORNIA ROAD, 1 1/2 MILES EAST ON SOUTH SIDE OF ROAD				
				RAIDEN DEL. PHONE 913-785-0017				

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

ORDER \*\* ORDER \*\* ORDER \*\* ORDER \*\*  
\*\* DEPOSIT AMOUNT \*\*  
\*\* BALANCE DUE \*\*  
\*\* PAYMENT RECEIVED \*\*



TAXABLE 332.90  
NON-TAXABLE 0.00  
SUBTOTAL 332.90  
TAX AMOUNT 20.97  
TOTAL AMOUNT 353.87

X *Ralph Hickell*  
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DELIVERY COPY

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