

RECEIVED

NOV 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: NA
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Southwind Drilling
License: 33350

Wellsite Geologist: Douglas H. McGinness II
Designate Type of Completion:
New Well [] Re-Entry [x] Workover []
Oil [] SWD [] SLOW [] Temp. Abd. []
Gas [x] ENHR [] SIGW []
Dry [] Other (Core, WSW, Expl., Cathodic, etc) []

If Workover/Re-entry: Old Well Info as follows:
Operator: Sagebrush
Well Name: McIntrye #1-13
Original Comp. Date: 4/16/98 Original Total Depth: 4825
Deepening [] Re-perf. [] Conv. to Enhr./SWD []
Plug Back [x] 3483 Plug Back Total Depth []
Commingled [] Docket No. []
Dual Completion [] Docket No. []
Other (SWD or Enhr.?) [] Docket No. []

7/6/05 7/8/05 9/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22563-0001
County: Barber
135 W 140 N CE2 E2NW Sec. 13 Twp. 30 S. R. 12 [] East [x] West
4100 feet from (S) / N (circle one) Line of Section
3105 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: House OWWO Well #: 3
Field Name: Kumberg SE

Producing Formation: Tarkio
Elevation: Ground: 1823 Kelly Bushing: 1832
Total Depth: 3665 Plug Back Total Depth: 3483
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? [] Yes [x] No
If yes, show depth set [] Feet
If Alternate II completion, cement circulated from []
feet depth to [] w/ [] sx cmt.

Drilling Fluid Management Plan Workover A1+ I
(Data must be collected from the Reserve Pit) NCR 9-4-08
Chloride content [] ppm Fluid volume [] bbls
Dewatering method used []
Location of fluid disposal if hauled offsite: []
Operator Name: []
Lease Name: [] License No.: []
Quarter [] Sec. [] Twp. [] S. R. [] [] East [] West
County: [] Docket No.: []

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11/7/05
Subscribed and sworn to before me this 7 day of November
20 05.
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY
Letter of Confidentiality Received [x]
If Denied, Yes [x] Date: 11-28-2005
Wireline Log Received []
Geologist Report Received []
UIC Distribution []

Operator Name: CMX, Inc. Lease Name: House OWWO Well #: 3
 Sec. 13 Twp. 30 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED NOV 08 2005 KCC WICHITA </div>
--	--

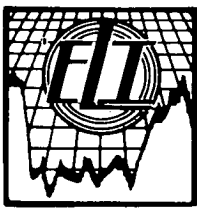
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	315		250	
Production	7 7/8	4 1/2	10.5	3540	H	225	10% BAYP seal, 10% salt, 6#
							kol-seal .8% FI-160, .6% gas-block.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3180	CIBP		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2950-2956	250 gal 15% MCA	
		442 bbls jelled wtr & 13,600 Brady sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	2956			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10/14/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		50	10			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



ELI WIRELINE SERVICES, INC.

P.O. BOX 534—ELLINWOOD, KANSAS 67526

Nº 25347

In Remitting or Corresponding
Please Refer to Above Invoice Number

SERVICE TICKET AND INVOICE

Date 8-15-05
Engineer HERMAN
Operator KERRY
Truck No. 157

CHARGE TO C.M.X. INC.
ADDRESS 150 N. MAIN ST. STE 1026
CITY WICHITA, KS 67202
WELL House #3
FIELD HARDING

CUSTOMER ORDER NO. _____
CASING SIZE & WEIGHT 4 1/2
COUNTY PRATT KS.

LEGAL DESCRIPTION: Sec 32 - Top 30s Rqre 12w

CASED HOLE SERVICES				OPEN HOLE SERVICES			
<input type="checkbox"/> Combination G/R-Neutron Log	<input type="checkbox"/> Correlation Log	<input type="checkbox"/> Differential Temperature Log	<input type="checkbox"/> Sonic Bond Log SS	<input type="checkbox"/> Cement Top Log	<input type="checkbox"/> GAMMA RAY-NEUTRON GUARD & CALIPER LOG	<input type="checkbox"/> BHC SONIC LOG	<input type="checkbox"/> SS <input type="checkbox"/> FF
<input type="checkbox"/> <u>4 1/2 CIBP</u>	<input type="checkbox"/> Density Gas Detection Log	<input type="checkbox"/> Steel Carrier	<input checked="" type="checkbox"/> Bridge Plug	<input type="checkbox"/> INDUCTION ELECTRIC LOG	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/> <u>6x2 Slick</u>	<input type="checkbox"/> Link Jet	<input type="checkbox"/> Strip Jet	<input type="checkbox"/> Tornado Frac Jet	<input type="checkbox"/> BHC DENSITY LOG	<input type="checkbox"/> GR <input type="checkbox"/> N	<input type="checkbox"/> COMPUTER ANALYZED LOGGING SYSTEMS	

Received These Services According To The Terms & Conditions On Reverse Side Hereof:

I DO WANT TOOL INSURANCE.
I DO NOT WANT TOOL INSURANCE. COST _____
SIGNATURE LINE _____

CUSTOMER _____
AUTHORIZED AGENT _____

TERMS: Net Cash 20th of Month Following Invoice Date. 1.5% Interest Per Month Charged After 60 Days.

INVOICE SECTION PERFORATING AND OTHER				
Price Ref. No.	No. Holes	From	Depth To	Amount
<u>205-3</u>	<u>12</u>	<u>2950</u>	<u>2956</u>	<u>1322.00</u>

INVOICE SECTION — SERVICE CHARGE					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
<u>100</u>	<u>SET UP</u>				<u>500.00</u>

INVOICE SECTION LOGGING					
Price Ref. No.	Description Of Charge	From	To	No. Feet	Amount
	Depth Charge				
	Logging Charge				
	Other				
<u>320-1</u>	<u>Carbide for</u>				<u>200.00</u>
SUB-TOTAL					<u>3382.00</u>
LESS DISCOUNT IF PAID IN 60 DAYS					<u>338.20</u>
TOTAL					<u>3043.80</u>

INVOICE SECTION PLUGS, PACKERS AND OTHER				
Price Ref. No.	Type	Size	Depth	Amount
<u>300-2</u>	<u>Bolt</u>	<u>4 1/2</u>	<u>3180</u>	<u>1360.00</u>

RECEIVED
NOV 08 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

20868

Federal Tax ID # _____

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
M1

DATE <u>7-8-05</u>	SEC <u>13</u>	TWP <u>30 S</u>	RANGE <u>17 W</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:40 PM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>Acres Unit</u>			WELL # <u>3</u>	LOCATION <u>1/2 W 1/4 Sec 13, Twp 30 S, R. 17 W</u>		COUNTY <u>Butler</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 W 1/4 Sec 13, Twp 30 S, R. 17 W</u>			

CONTRACTOR South Wind OWNER CMX, INC
 TYPE OF JOB production
 HOLE SIZE 17 7/8 T.D.
 CASING SIZE 4 1/2 x 10.5 DEPTH 3537'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 MINIMUM 150
 MEAS. LINE SHOE JOINT 42'
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 57 Bbls 2% KCL

CEMENT 500 Gal mud clean
 AMOUNT ORDERED 15 cu 60:40:5
225 cu Class H 10' pipe size 10' x 4.5'
6" Foster 6-32 x 7-10 8' Reas Bldg

COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER Scott Bachling
 # 363-265 HELPER Dave Foster
 BULK TRUCK
 # 357 DRIVER Larry Tereman
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 NOV 08 2005
 KCC WICHITA

HANDLING @ _____
 MILEAGE @ _____

REMARKS:

Run Csg. Break circulation Deep
fail to circulate for
Start mud clean C Start mud clean
When put + mouse w/ 15 cu 60:40:5
Mix 225 cu class H & additives
circ pump + lines. Disp w/ 57 bbls
2% KCL water. mud plug 4 float block

SERVICE
 DEPTH OF JOB 3537
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
Head Rental @ _____
 TOTAL _____

CHARGE TO: CMX, INC
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 Triplex strip @ _____
1 Basket @ _____
1 Patch Down plug @ _____
6 Shear pins 1 1/2" x 2.0" x 5.5" @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE A. Vratil

PRINTED NAME A. Vratil