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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica, Ks 67009  
Purchaser: West Wichita Gas  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: Kent Roberts

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7-1-2005 7-16-2005 8-17-2005  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007229090000  
County: Barber  
N 1/2 SE NW NE Sec. 27 Twp. 32 S. R. 10  East  West  
810 feet from S / (N) (circle one) Line of Section  
1665 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Rucker Well #: 2  
Field Name: McGuire Goemann

Producing Formation: Mississippi  
Elevation: Ground: 1440 Kelly Bushing: 1450  
Total Depth: 4528 Plug Back Total Depth: 4484  
Amount of Surface Pipe Set and Cemented at 239' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NCR  
(Data must be collected from the Reserve Pit) 9-4-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 11/8/05

Subscribed and sworn to before me this 8th day of November, 2005.

Notary Public: Agnes Eck

Date Commission Expires: Oct 7, 2007

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**AGNES ECK**  
Notary Public - State of Kansas  
My Appt. Expires 10-7-2007

✓

X

ORIGINAL

Operator Name: A G V Corp. Lease Name: Rucker Well #: 2  
 Sec. 27 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction  
 Dual Compensated Porosity  
 Geological Report

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3428	-1978
Lansing	3650	-2200
Stark Sh	4101	-2651
Cherokee Sh	4326	-2876
Mississippi	4358	-2908

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	239'	60/40 Poz	175	2% Gel 3% CC
Production		5 1/2	15.5	4527	AA-2	150	10% Salt 5# Gils

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4406-4428	1100 Gal 15% NE/FE	4406 4428
		Frac 38,250 20/40 Sand	4406
		6000# 12/20 Resin Coated	4428

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4350	4383	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-17-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	60	250	12-1	24.7

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

PO BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-5881  
 FAX (785) 483-5566

Allied Cementing Co., Inc

\*\*\*\*\*

**\* INVOICE \***

Russell, KS 67665

\*\*\*\*\*

Invoice Number: 097508

Invoice Date: 07/06/05

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**KCC WICHITA**

Sold AGV Corporation  
 To: 123 North Main  
 Attica, KS  
 67009

Cust. I.D.: AGV  
 P.O. Number: Rucker #2  
 P.O. Date: 07/06/05

Due Date: 08/05/05

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	8.7000	913.50	T
Pozmix	70.00	SKS	4.7000	329.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	184.00	SKS	1.6000	294.40	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	12.00	MILE	5.0000	60.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2846.90  
 Date of Invoice: 1 1/2% Charged Thereafter Tax: 98.76  
 If Account CURRENT take Discount of \$ 284.69 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 2945.66

284.69  
 2660.97

7/22/05  
 ck = 4634

# ALLIED CEMENTING CO., INC. 20747

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

DATE <u>7-105</u>	SEC. <u>7</u>	TWP. <u>32s</u>	RANGE <u>03w</u>	CALLED OUT <u>10<sup>30</sup> AM</u>	ON LOCATION <u>11<sup>00</sup> AM</u>	JOB START <u>12<sup>30</sup> PM</u>	JOB FINISH <u>12<sup>40</sup> PM</u>
LEASE <u>Rucker</u>	WELL # <u>2</u>	LOCATION <u>Old 160 + Hazelton Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>3/4 east South into</u>				

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CONTRACTOR Val #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 239'

CASING SIZE 8 5/8 24.00 DEPTH 239'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 239'

TOOL Open DEPTH 219'

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 14 bbl fresh h<sub>2</sub>O shut-in.

OWNER AGV Corp.

CEMENT

AMOUNT ORDERED 175sx 60:40:2 + 3% cc

COMMON	<u>105 A</u>	@	<u>8.70</u>	<u>913.50</u>
POZMIX	<u>70</u>	@	<u>4.70</u>	<u>329.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.60</u>	<u>294.40</u>
MILEAGE	<u>12 x 184 x .06</u>			<u>180.00</u>
	<u>Min chg</u>			<u>TOTAL 1986.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

# 302 HELPER Travy Cushman

BULK TRUCK

# 353 DRIVER Michael Cox

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

12<sup>10</sup> Pipe on bottom break Circ-12<sup>00</sup> Start  
Prod. Cement 175sx 60:40:2 + 3% cc  
@ 14.8 weight 200psi. 12<sup>30</sup> Stop Pump  
Release Wooden Plug Start Disp.  
With Fresh Water. 12<sup>40</sup> @ 14 bbl  
fresh h<sub>2</sub>O Disp. Shut-in. leave  
20' Cement in casing as shoe.  
Cement did Circulate! Shut-in 200psi  
on casing.

CHARGE TO: AGV Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>239'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>	@	<u>1670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>12</u>	@	<u>5.00 60.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>75.00 75.00</u>

TOTAL 805.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
_____	@		
_____	@		
_____	@		
_____	@		



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

11351

<b>Bill to:</b>	553500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
ATTICA GAS VENTURES 123 N. Main Attica, KS 67009		507061	7/21/05	10761	7/16/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Rucker	2	New Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>Customer Rep</b>			<b>Treater</b>		
K. Roberts			D. Scott		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$14.75	\$2,212.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C221	SALT (Fine)	GAL	776	\$0.25	\$194.00 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	750	\$0.60	\$450.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	367	\$1.60	\$587.20
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

**Sub Total:** \$10,883.80  
**Discount:** \$2,720.80  
**Discount Sub Total:** \$8,163.00  
**Barber County & State Tax Rate: 6.30%** **Taxes:** \$355.07  
**(T) Taxable Item Total:** \$8,518.07

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	10761 ✓
Date 7-16-05	Lease Rucker	Well # 2	Legal 27-32s-10w		
Customer ID	County Barber	State KS	Station Pratt KS		
CHARGE Attica Gas Ventures	Depth	Formation TP= 4527' 13.5 p/f	Shoe Joint 42.64		
	Casing 5 1/2	Casing Depth 4527	TD 4528	Job Type Longstring New Well	
	Customer Representative Kent Roberts		Treater D. Scott		

AFE Number	PO Number	Materials Received by X <i>Kent Roberts</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	150 ski	AA-2	-			
D203	25 ski	60-40 por	-			
C195	113 lbs	FLA-322	-			
C221	776 lbs	Salt Fine	-			
C243	36 lbs	Defoamer	-			
C312	141 lbs	Gas Blok	-			
C321	760 lbs	Gilsonite	-			
C302	500 gali	mud Flush	-			
C304	500 gali	Super Flush II	-			
F101	10 Ea	Centralizers 5 1/2	-			
F171	1 Ea	L.D. Plug Baffle "	-			
F211	1 Ea	Auto Fill Float Shoe "	-			
C141	5 gali	CC-1	-			
E100	1 Ea	Trk mi /way 45 mi				RECEIVED
E101	1 Ea	Pickup mi /way 45 mi				NOV 10 2005
E104	367 tm	Bulk Delv Chg				KCC WICHITA
E107	175 ski	Cmt Serv Chg				
R210	1 Ea	Pump Charge				
R701	1 Ea	Cmt Head Rental				
R702	1 Ea	Csg Swivel Rental				
		Discounted Price =	8163.-			