

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6006
Name: MOLZ OIL COMPANY
Address: 19159 SW CLAIRMONT
City/State/Zip: KIOWA, KANSAS 67070
Purchaser: ONEOK MIDSTREAM GAS SUPPLY LLC
Operator Contact Person: JIM MOLZ
Phone: (620) 296-4558
Contractor: Name: LANDMARK DRILLING LLC
License: 33549
Wellsite Geologist: ARDEN RATZLAFF

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

02-16-06	02-24-06	04-08-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22981-0000
County: BARBER
SW -NW - Sec. 2 Twp. 33 S. R. 10 East West
3168 feet from S N (circle one) Line of Section
4885 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ruby A-2(Twin) Well #: 3
Field Name: McGuire-Goemann South

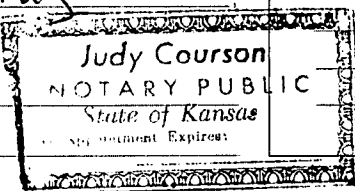
Producing Formation: MISSISSIPPI
Elevation: Ground: 1396' Kelly Bushing: 1401
Total Depth: 4820 Plug Back Total Depth: 4824
Amount of Surface Pipe Set and Cemented at 310 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 4818
feet depth to 4824 w/ 200 sx cmt.

Drilling Fluid Management Plan AIT I NCR
(Data must be collected from the Reserve Pit) 9-4-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Company
Lease Name: GARNER SWD License No.: 6006
Quarter NW Sec. 11 Twp. 32S S. R. 10W East West
County: BARBER Docket No.: D-28060

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 05-11-06
Subscribed and sworn to before me this 11th day of May
20 06.
Notary Public: Judy Courson
Date Commission Expires: 12-23-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAY 12 2006

KCC WICHITA

Operator Name: MOLZ OIL COMPANY Lease Name: Ruby A-2 Twin Well #: 3
 Sec. 2 Twp. 33 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3404	-2003
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	4160	-2759
List All E. Logs Run:		Mississippian	4362	-2961
		Viola	4681	-3280
		Simpson	4773	-3372
		Total Depth	4824	-3423

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8	8 5/8	24#	310	60/40 POZ	250	645 CAL CLOR
Tubing	2 7/8	2 7/8		4540			
CASING	5 1/2	5 1/2		4820	COMMON	200	2% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		<i>(Amount and Kind of Material Used)</i>	
4	20,000 GAL FRAK	30,000 GAL PRO FRAK 25	4000 ACFRAC CR 16/30	Depth 4368/4402
	15% HCL FE ACID CONVERSION STIMSOL 10/FLUSH SALTWATER		AHIB-1 EP, ACID INHIBITOR CC-1, KCL SUBSTITUTE	

TUBING RECORD	Size 2 7/8	Set At 4540	Packer At 140 JTS	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
04/28/2006				
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 120	Water Bbls. 200	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

RECEIVED
MAY 12 2006
KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-3383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67305-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Landmark Drilling Inc. P.O. Box 162 Medicine Lodge, KS 67104	5133904	Invoice	Invoice Date	Order	Order Date
		602126	2/17/06	11267	2/17/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Ruby	A-1-2	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
	Customer Rep	Treater			
	D. Collins	M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ. (COMMON)	SK	250	\$9.82	\$2,455.00 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	61	\$3.41	\$208.01 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.60	\$774.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R209	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$63.01	\$63.01

Sub Total:	\$5,993.82
Discount:	\$889.96
Discount Sub Total:	\$5,103.86
Barber County & State Tax Rate: 6.30%	Taxes: \$182.23
(T) Taxable Item	Total: \$5,286.09

RECEIVED
MAY 12 2006
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer: **SANDMARK OILFIELD** Lease No. _____ Date: **2-17-06**
 Lease: **RUBY A-1** Well # **2**
 Field Order #: **1257** Station: **PRATT** Casing: **8 5/8** Depth: **298** County: **BARBER** State: **KS**
 Type Job: **SURFACE 8 5/8 N.W.** Formation: _____ Legal Description: **2-375-10W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Notes: 250 SKS 60/100 P02	RATE	PRESS	ISIP
Depth: 298	Depth	From	To	Product: 2 TO BENTONITE GEL	Max		5 Min.
Volume: 18.4	Volume	From	To	Product: 3 TO CEMENT GEL	Min		10 Min.
Max Press: 130	Max Press	From	To	Product: 1.25 MCK CELL FRAC	Max		15 Min.
Well Connection	Annulus Vol.	From	To		HHF Used		Annulus Pressure
Plug Depth: 290	Plug Depth	From	To	Flush: H2O	Gas Volume		Total Load

Customer Representative: **DICK COLLINS** Station Manager: **DAVE SLOTT** Treater: **M MCGURK**
 Service Units: **118 228 346570**
 Driver Names: **MCGURK SUNDAY DON**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					CALLD OUT
0000					ON LOCATION
1240					HOOK UP TO RIG + CEMENT
1245					HOOK UP TO PUMP TRUCK
1250					MIX 250 SKS 60/100 P02 @ 147
			57	5	SHUT DOWN / RELEASE PLUG
0105				3	DISPLACEMENT
					CEMENT TO PIT 35 SKS
0110			18.5	3	PLUG DOWN / SHUT DOWN
					JOB COMPLETE
					THANK YOU
					MIKE & CREW KCC WICHITA

RECEIVED
MAY 12 2006



INVOICE NO.
Date 2-17-06
Customer ID

Subject to Correction

FIELD ORDER 11267

Well # 2 Legal 2-335-10W
 County BARBER State KS Station PRATT
 Depth _____ Formation _____ Shoe Joint _____
 Casing 8 5/8 Casing Depth 298 TO 310 Job Type SURFACE N.W.
 Customer Representative DICK COLLINS Tractor M McGUIRE

CHARGE
LANDMARK DRILLING

AFE Number _____ PO Number _____
 Materials Received by X DICK COLLINS BY [Signature] ACCOUNTING

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D203	250SK	6040 902				
C310	645 lb	CALCIUM CHLORIDE				
C194	61 lb	CELL FLAKE				
E163	1	WOODEN CEMENT PAUL 8 5/8"				
E100	90 mi	HEAVY VEHICLE MILEAGE				
E101	45 mi	TRUCK MILEAGE				
E104	4847M	PROBANT & BARK DELIVERY				
E107	250SK	CEMENT SERVICE CHARGE				
R500	1	CASING CEMENT PUMP				
R701	1	CEMENT HEAD RENTAL				
DISCOUNTED PRICE + TAXS				\$15040 ⁸⁵		

RECEIVED
MAY 12 2006
KEC WICHITA



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MOLZ OIL COMPANY RT 2 BOX 54 KIOWA, KS 67070	5748880	Invoice	Invoice Date	Order	Station
		602190	2/26/06	11083	Liberal
Service Description					
Cement					
Lease		Well		Well Type	
Ruby		AZ Twin		New Well	
AFE		PO		Terms	
				Net 30	
Customer Rep			Treater		
R. Molz			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.37	\$3,074.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1038	\$0.25	\$259.50 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C312	GAS BLOCK	LB	188	\$5.15	\$968.20 (T)
C321	GILSONITE	LB	1000	\$0.60	\$600.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	473	\$1.60	\$756.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$129.30	\$129.30

Ad.
 3 9-cb
 ck 71 18802
 10, 942.76

RECEIVED

MAY 12 2006

KCC WICHITA

Sub Total: \$13,061.00

Discount: \$2,587.46

Discount Sub Total: \$10,473.54

Barber County & State Tax Rate: 6.30% Taxes: \$469.22

(T) Taxable Item Total: \$10,942.76

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense in payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

204/ HAZARD BCTP-15-1E-52WTO



INVOICE NO.	Subject to Correction			FIELD ORDER	12467
Date 2-26-06	Lease RUBY 'A'-2	Well # Twin 5	Legal 2-33-10		
Customer ID	County BARBER	State KS	Station PRAIRIE, KS		
Depth		Formation	Shoe Joint 45'		
Casing 5 1/2	Casing Depth 4818'	TD 4824'	Job Type CONCRETE-N		
Customer Representative MOLZ		Treater GARDNER			

CHARGE

MOLZ OIL CO.

AFE Number _____ PO Number _____ Materials Received by **X RAN MOLZ BY: KENNEDY GARDNER**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	200 SK.	MTZ CEMENT	-			
D203	25 SK.	60/40 POL	-			
C195	151 lb.	FLUA-327	-			
C221	1038 lb.	SACT	-			
C243	47 lb.	DEFORTMER	-			
C312	188 lb.	GAS BLOK	-			
C321	1000 lb.	BIRSONITE	-			
C141	5 gal.	CC-1	-			
C302	500 gal.	MUDFLUSH	-			
C304	500 gal.	SUPERFLUSH II	-			
F101	7 EA.	5 1/2 TURBOLIZER	-			
F121	2 EA.	5 1/2 BASKET	-			
F143	1 EA.	5 1/2 TOP RUBBER RING	-			
F191	1 EA.	5 1/2 GUARD SHOE	-			
F231	1 EA.	5 1/2 INSERT FLOAT	-			
E100	90 mile	TRUCK HIRE				
E101	45 mile	PICKUP HIRE				
E104	473 TM	BULK DELIVERY				
E107	225 SK.	CMT. SAW CHARGES				
R210	1 EA.	RAMP CHARGES				
R201	1 EA.	CEMENT HEAD				
PROCE =				10,344.24		

RECEIVED
MAY 12 2006
KCC WICHITA

Taylor Printing, Inc.



TREATMENT REPORT

Customer MOLL OIL CO.	Lease No.	Date 2-26-06
Lease RUBY 'A'-2	Well # TWIN #3	
Field Order # 12467	Station PRATT, KS	Casing 5 1/2
Type Job LOWESTRONG-NW	Depth 4818	County BARBER
	Formation TD-4824	State KS.
		Legal Description 2-33-10

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4818	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative MOLL	Station Manager MARK	Treater GEORGEY
Service Units 120 28 47 50		
Driver Names 1 G ROBERT DON		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0000					ON LOCATION
					RUN 4818' 5 1/2 CSG. 124 JTS
					GRIPPER SHOE, INSERT FLOAT
0315					CAUL. - 3, 5, 8, 9, 10, 11, 14 BASKET - 1-7
					THE BOTTOM - DROP BACK - CURE
0400	200		12	5	PUMP 12 bbl MUDFLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	200		12	5	PUMP 12 bbl SUPERFLUSH
	200		3	5	PUMP 3 bbl H ₂ O
	200		51	5	MIX 200 SIG. HAT 10% SPT
					5 #/SK G-ASOWITE, 14% DEFORMER,
					40% FUA-322, 1% GHS BOK
	0		0	6 1/2	STOP - WATCH LINE - DROP PUMP
	200		80	6 1/2	START DISP w/ 2% KEL H ₂ O
	800		110	4	LEFT CEMENTS
0445	1200		114	4	SLOW RATE
					RUC DOWN - H ₂ O
					RECEIVED
					MAY 2 2006
					KCC WICHITA
0500					ALL COMPLETE - THANKS - MOLL