

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A

Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963

Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: Roger L. Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-2-05</u>	<u>4-10-05</u>	<u>4-25-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,832-00-00

County: Barton

E2 E2 NE NE Sec. 35 Twp. 20 S. R. 13 East West
640 feet from S (N) (circle one) Line of Section

108 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Haddon-Kelly Well #: 1-35

Field Name: Shaeffer-Rothgarn

Producing Formation: Arbuckle

Elevation: Ground: 1861' Kelly Bushing: 1870'

Total Depth: 3700' Plug Back Total Depth: 3675'

Amount of Surface Pipe Set and Cemented at 300' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NCR
(Data must be collected from the Reserve Pit) 9-4-08

Chloride content 12,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supervisor KEVIN WILES, SR Date: 11-09-05

Subscribed and sworn to before me this 9th day of NOVEMBER, 2005.

Notary Public: [Signature]
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

Operator Name: American Warrior, Inc. Lease Name: Haddon-Kelly Well #: 1-35
 Sec. 35 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log; Compensated Density/Neutron PE Log; Sonic Log; Dual Induction Log;	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3110</td> <td>-1240</td> </tr> <tr> <td>Toronto</td> <td>3128</td> <td>-1258</td> </tr> <tr> <td>Douglas Shale</td> <td>3144</td> <td>-1274</td> </tr> <tr> <td>Brown Limestone</td> <td>3233</td> <td>-1363</td> </tr> <tr> <td>Lansing</td> <td>3247</td> <td>-1377</td> </tr> <tr> <td>Stark Shale</td> <td>3425</td> <td>-1555</td> </tr> <tr> <td>Base Kansas City</td> <td>3465</td> <td>-1595</td> </tr> <tr> <td>Arbuckle</td> <td>3555</td> <td>-1685</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3110	-1240	Toronto	3128	-1258	Douglas Shale	3144	-1274	Brown Limestone	3233	-1363	Lansing	3247	-1377	Stark Shale	3425	-1555	Base Kansas City	3465	-1595	Arbuckle	3555	-1685
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	300'	Common	275 sx	3% cc & 2% Gel
Production Pipe	7-7/8"	5-1/2"	14#	3690'	SMDC	150 SX	flocele & halad

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3600' to 3604' & 3578' to 3584'	2800 Gal of 20% MCA	Same

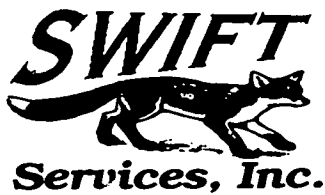
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TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3670'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7740

PAGE	OF
1	2

SERVICE LOCATIONS 1. <u>HAYS KS</u>	WELL/PROJECT NO. <u>1-35</u>	LEASE <u>Haddon-Kelly</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>KS</u>	CITY	DATE <u>04-10-05</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Steering Drills #1</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>5s, 3e 1/4s, Graft Bend #5</u>	ORDER NO.	
3.	WELL TYPE <u>D:1</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Long Strings</u>	WELL PERMIT NO. <u>15-009-21832-00 CO</u>	WELL LOCATION <u>S35, T20, R13W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	70	mi			3.00	210	00
578		1			Pump Service	1	eq			1250.00	1250	00
221		1			Liquid HCL	2	gal			19.00	38	00
281		1			Mud Flush	500	gal			.65	325	00
325		2			Standard CMT	150	SKS			7.50	1125	00
276		2			Flocele	38	lbs			1.00	38	00
283		2			Salt	750	lbs			.17	127	50
284		2			Cel-Seal	7	SK			28.00	196	00
286		2			Halcid	70	lbs			5.50	385	00
581		2			Service Charge CMT	150	SKS			1.10	165	00
583		2			Drayage	548.03	7m			.90	493	23

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x KounW. by Dave
 DATE SIGNED 04-10-05 TIME SIGNED 1830 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P6 1	4352	73
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL		
WE UNDERSTOOD AND MET YOUR NEEDS?				P6 2	726	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	5078	73
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton Co. TAX 6.55%	193	91
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	5272	64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave

APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 7740

CUSTOMER <i>American Warrior</i>	WELL <i>1-35 Heddon-Kelly</i>	DATE <i>04-10-05</i>	PAGE <i>2</i>	OF <i>2</i>
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM				
401		1				Insert Float w/AutoFill	1	ea	5 1/2	in	125	00	125	00
402		1				Centralizers	7	ea	5 1/2	in	55	00	385	00
406		1				Latch Down Plug & Baffle	1	ea	5 1/2	in	200	00	200	00
290		1				D-A-r	2	ea			8	00	16	00
						SERVICE CHARGE					CUBIC FEET			
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES			TON MILES			

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CONTINUATION TOTAL **726.00**

JOB LOG

SWIFT Services, Inc.

DATE 04-10-05 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 7-35 LEASE Haddon-Kelly JOB TYPE 5 1/2 Long String TICKET NO. 7740

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION. Laying down 2 Drill Pipe T.D 3700', TP 37718 2 Joints out 3685.88 15' L.I. = 3688.88 Pipe, SJ 15.86 = 899.0 disp Cont. 1, 3, 5, 7, 9, 11, 13 } 5 1/2 14" P.C.S.G. 150 SWS, EA 2 CMT 15.4 #/gal, 1.364 36.466%
	2045							Start C.S.G. 9 F.E. Land Pipe
	2225							Drop Ball
	2230							Break C.R.C.
	2300		3					Plug R.H. w/ 12 SWS cmt Hook up to 5 1/2
	2305	5.0	0		✓		400	Start Mud Flush
			12		✓		300	Start VCL Flush
	2314	5.0	32		✓		300	End Flushes
		4.5	0		✓		300	Start EA 2 CMT
	2323	4.5	34		✓		200	End CMT
	2325							Drop Latch down Plug - WASH Plug Lines
	2327	5.6	0		✓		200	Start Disp
			20		✓		200	
		5.5	40		✓		250	
			56		-		300	CMT going out float
		5.5	64		-		375	catch CMT
			70		-		500	
		4.0	80		-		700	
	2345	4.0	88.0		-		1500	Land Plug Release Holds
	2350							Washup
	2400							Rehook - cat pull out Trucks
								Tickets
	0030							Job Complete
								Thank You! Dave, Blaine, Brett

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ALLIED CEMENTING CO., INC. 20062

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>4-2-05</u>	SEC <u>35</u>	TWP. <u>20</u>	RANGE <u>13W</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>Midnight</u>	JOB START <u>11:15</u>	JOB FINISH <u>2:15am</u>
LEASE <u>Kelly</u>	WELL # <u>1-35</u>	LOCATION <u>Great Bend - 6 south</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>2 East - 3/4 south - West side</u>					

CONTRACTOR Stuckey Dalg
 TYPE OF JOB Swaback Pipe
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 80/8 DEPTH 300'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. approx 15'
 PERFS.
 DISPLACEMENT 18 R.P.F.
 EQUIPMENT

PUMP TRUCK CEMENTER Stack
 # 130 HELPER T.O.
 BULK TRUCK
 # 2114 DRIVER Stuckey
 BULK TRUCK
 # DRIVER

OWNER Mull Dalg

CEMENT
 AMOUNT ORDERED 275 sy 70/30
37% c/c 290 gal

COMMON	<u>193ml</u>	@	<u>8.20</u>	<u>1601.00</u>
POZMIX	<u>82 ml</u>	@	<u>4.50</u>	<u>369.00</u>
GEL	<u>5 ml</u>	@	<u>13.00</u>	<u>65.00</u>
CHLORIDE	<u>8 ml</u>	@	<u>36.00</u>	<u>288.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>288ml</u>	@	<u>1.50</u>	<u>432.00</u>
MILEAGE	<u>288ml SS</u>	@	<u>8.11</u>	<u>1650.00</u>
TOTAL				<u>2920.00</u>

REMARKS:
Run 7 ft of 8 1/8" csg. cement with
275 sy cement & displace plug with
18 R.P.F. on fresh water
Cement Drill Pipe

Thanks

CHARGE TO: Mull Dalg Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Louis Buloga

SERVICE

DEPTH OF JOB 300'
 PUMP TRUCK CHARGE 625.00
 EXTRA FOOTAGE @
 MILEAGE 8 @ 4.50 36.00
 MANIFOLD @
 @
 @
 TOTAL 661.00

PLUG & FLOAT EQUIPMENT

1-8 1/8" Woods @ 55.00 55.00
 @
 @
 @
 @
 TOTAL 55.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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ALLIED CEMENTING CO., INC. 20062

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>1-2-05</u>	SEC. <u>35</u>	TWP. <u>30</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>4/11/05</u>	JOB START <u>1/2/05</u>	JOB FINISH <u>5/15/05</u>
LEASE <u>H&W</u>	WELL # <u>1-35</u>	LOCATION <u>Great Bend - 6 miles</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR NEW (circle one) <u>NEW</u>				<u>1 Fat - 1/2 in. West side</u>			

CONTRACTOR Stalling only

TYPE OF JOB Supply Pipe

HOLE SIZE 10 1/2" T.D.

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 18 CFB

EQUIPMENT _____

PUMP TRUCK CEMENTER Stick

130 HELPER HW

BULK TRUCK _____

2111 DRIVER Stalling

BULK TRUCK _____

_____ DRIVER _____

OWNER Mull only

CEMENT AMOUNT ORDERED 275 cu ft / 100 gal

370 gal 270 gal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

TOTAL _____

REMARKS:
Run 1/2" 8 5/8" casing - 10' depth
275 cu ft cement - 10' place, 10' depth
18 1 1/2" CFB (18' x 10')
Charge of 1 unit CFB

Stalling

CHARGE TO: Mull only Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1-8 5/8" C. rods @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Yanni Sotelo

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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DRILLING COMPANY, INC.
WICHITA, KANSAS

Operator: Mull Drilling Company, Inc. **Drilling Contractor:** Sterling Rig #1
Well Name: Haddon-Kelly #1-35 **Project/Prospect:** Jungle/Gabroon
Location: 640' FNL & 108' FEL
 E/2 E/2 NE NE **API #:** 15-009-24832
 Section 35-20S-13W **GL:** 1861.5'
County/State: Barton Co., Kansas **KB:** 1870.5'

Daily Drilling Report

4/3/05 WOC @ 288' (CUT 288')
 11 1/2 hrs = MIRU
 3/4 hrs = Repairs
 2 1/2 hrs = Drill/Set Rathole
 1 3/4 hrs = Connections
 1 1/4 hrs = Circ/Survey/TOOH
 1 hr = Daylight Savings Time
 2 hrs = Drilling
 1 1/2 hrs = Run/Cement 8 5/8" Csg
 1 3/4 hrs = WOC
 Survey @ 288' = 1/2°
 5-10,000 BW 150 RPM 350# PP 60 SPM
 9.7 MW 38 Vis 2# LCM

SPUD 12 1/4" HOLE @ 9:00 P.M. ON 4/2/05.

Ran 7 jts 8 5/8" surface csg (tally 278.39') set @ 288' KB.
 Cemented w/275 sx 70/30 Poz, 3% cc, 2% gel. Cement did circ.
 Plug down @ 5:15 a.m. 4/3/05 by Allied.
 Welded straps on bottom 3 jts. Welded collars on remaining jts.

4/4/05 DRILLING @ 1540' (CUT 1252')
 11 3/4 hrs = Drilling
 6 1/4 hrs = WOC
 3/4 hrs = Drill Plug
 1/4 hr = Rig Check
 3 1/4 hrs = Jet/Connect
 1 3/4 hrs = Repairs
 20,000 BW 150 RPM 800# PP 60 SPM
 9.4 MW 38 Vis

4/5/05 DRILLING @ 2360' (CUT 820')
 19 3/4 hrs = Drilling
 3/4 hrs = Rig Check
 3 1/2 hrs = Jet/Connect
 30,000 BW 80 RPM 850# PP 62 SPM
 9.5 MW 30 Vis

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MULL DRILLING COMPANY, INC.
HADDON-KELLY #1-35 DRILLING CHRONO
PAGE 2

4/6/05 DRILLING @ 3045' (CUT 685')
 20 hrs = Drilling
 3/4 hrs = Rig Check
 2 hrs = Jet/Connect
 3/4 hrs = Repairs
 1/2 hr = Displaced @ 2800'
 32,000 BW 80 RPM 850# PP 60 SPM
 8.8 MW 46 Vis

4/7/05 ON BOTTOM W/DST #1 @ 3328' (CUT 283')
 11 3/4 hrs = Drilling
 1/2 hr = Rig Check
 3/4 hrs = Jet/Connect
 1/2 hr = Repairs
 1 1/4 hrs = CFS @ 3328'
 2 1/4 hrs = Short Trip 30 Stands
 1 hr = CTCH
 4 1/4 hrs = Tripping
 1 3/4 hrs = DST #1
 Survey @ 3328' = 3°
 32,000 BW 80 RPM 850# PP 60 SPM
 9.0 MW 49 Vis 8.8 WL 1/32 FC 11.0 pH 3,800 Chls 0# LCM

DST #1 3237' - 3328' (LANSING A - F)
 1st Open: Fair to strong blow off bottom of bucket in 9 1/2" mins
 2nd Open: Strong blow off bottom of bucket in 20 secs
 Recovered: 580' GIP
 146' GOCM (28% gas 19% oil 55% mud)
 124' GOCM (26% gas 22% oil 52% mud)
 IHP: 1559 FHP: 1548
 IFP: 22-70 FFP: 75-125
 ISIP: 833 FSIP: 885
 BHT: 101°

4/8/05 DRILLING @ 3408' (CUT 80')
 4 1/4 hrs = Drilling
 2 1/4 hrs = DST #1
 1 3/4 hrs = CTCH
 1/4 hr = Rig Check
 1/2 hr = Repairs
 1 3/4 hrs = CFS @ 3352'
 2 1/2 hrs = DST #2
 10 3/4 hrs = Tripping
 Survey @ 3352' = 1°
 25-30,000 BW 80 RPM 800# PP 60 SPM
 8.7 MW 52 Vis 8.0 WL 1/32 FC 10.5 pH 4,300 Chls 0# LCM

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MULL DRILLING COMPANY, INC.
HADDON-KELLY #1-35 DRILLING CHRONO
PAGE 3

DST #2 3326' - 3352' (LANSING G)

1st Open: Weak blow, 1/4" decreasing

2nd Open: Very weak blow (surface), flushed tool 10 mins into FFP. Blow died in 21 mins.

Recovered:

40' Mud w/specks

IHP: 1608 FHP: 1563

IFP: 16-19 FFP: 19-24

ISIP: 844 FSIP: 838

BHT: 99°

4/9/05 DRILLING @ 3448' (CUT 40')

3 1/4 hrs = Drilling

1/2 hr = Jet/Connect

6 1/2 hrs = Repairs

1 1/2 hrs = CFS @ 3408'

3 1/2 hrs = DST #3

7 3/4 hrs = Tripping

1 hr = CTCH

30,000 BW 80 RPM 800# PP 60 SPM

9.0 MW 54 Vis 8.0 WL 1/32 FC 10.5 pH 7,200 Chls 0# LCM

Survey @ 3408' = 1 3/4°

Pipe strap was 2.77' short to board.

4/10/05 LOGGING @ RTD 3700' (CUT 252')

LTD = 3696'

3/4 hrs = Rig Check

1/4 hr = Connect

1/2 hr = Repairs

1 1/4 hrs = CFS @ 3550'

3/4 hrs = CFS @ 3570'

1 hr = CFS @ 3580'

1 hr = CFS @ 3600'

1 hr = CFS @ 3700'

2 hrs = TOOH

2 hrs = WO Loggers

2 1/2 hrs = Logging

Survey @ 3700' = 1 1/4°

30,000 BW 80 RPM 800# PP 60 SPM

8.9 MW 56 Vis 8.0 WL 1/32 FC 11.0 pH 9,000 Chls 0# LCM

DST #3 3369' - 3408' (LANSING H - I)

15-45-60-90

1st Open: Weak blow, 1/4"

2nd Open: Weak blow, 1/4" - 1/2"

Recovered: Trace of GIP

62' MW w/o specks (19% mud 81% water)

IHP: 1654 FHP: 1585

IFP: 16-25 FFP: 98-98

ISIP: 768 FSIP: 692

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HADDON-KELLY #1-35 DRILLING CHRONO
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4/11/05 DRYWATCHING WHILE WO LOCATION TO DRY.

Have trucks for Tuesday move.

4 3/4 hrs = Logging

2 hrs = TIH

1 1/4 hrs = CTCH

3 3/4 hrs = LDDP

3/4 hrs = Nipple Down

1 hr = RU Casers

3 1/4 hrs = Run/Cement Csg

1/4 hr = Set Slips

1/2 hr = Jet Pits

6 1/2 hrs = Tear Down

Ran 87 jts new 14# 5 1/2" prod csg (tally 3685.86') set @ 3694.86' KB.
Cemented w/150 sx EA-2. Plug down @ 11:45 a.m. 4/10/05. By Swift.
Plugged rathole w/15 sx 60/40 poz, no mousehole.

Water usage = 3,643 bbl

Mud Cost = \$6,478

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Mull Drilling Company made the election and recommendation to plug and abandon this well based on the following information:

1. Only one drillstem test recovered oil, DST #1. After evaluating the logs and DST, we felt this well will be a very small producer (less than 5 BOPD) and will not pay for the additional cost to complete and equip the well.
2. Logs and sample shows indicate that the well contained no other untested zones of interest.
3. The Arbuckle formation ran lower than expected and appears to be wet.
3. Based on our analysis, this well does not appear to be any better than the Freeman-McFadden #1-24 (drilled as the Hall B #1-24) which produced only 183 BO before being abandoned or the Hall C #1-14, which LD Drilling took over and was unable to successfully complete.

American Warrior, who had 25% working interest ownership in the well, has elected to take over the well and will assume 100% ownership and 100% liability of completing, producing and plugging the well. If you have any questions or concerns regarding this decision, please contact Mark Shreve at (316) 264-6366, ext. 13.

MULL DRILLING COMPANY, INC.
HADDON-KELLY #1-35 DRILLING CHRONO
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SAMPLE TOPS FORMATION	DEPTH	SUBSEA	REFERENCE WELLS	
			AM WARRIOR MARMIE #2-25 SW SW 25-20-13 KB: 1865'	MDC HADDON #1-35 NW SE 35-20-13 KB: 1876'
T/Anhydrite	707	+ 1163		
B/Anhydrite	718	+ 1152		
Heebner	3113	- 1243	- 3	- 4
Douglas	3148	- 1278	- 3	- 4
Brown Lime	3235	- 1365	- 4	- 2
Lansing	3250	- 1380	- 4	- 4

LOG		
FORMATION	DEPTH	SUBSEA
Anhydrite	693	(1231)
Base Anhydrite	714	(1156)
Heebner Shale	3110	(-1240)
Toronto	3128	(-1258)
Douglas Shale	3144	(-1274)
Brown Limestone	3233	(-1363)
Lansing	3247	(-1377)
Stark Shale	3425	(-1555)
Base Kansas City	3465	(-1595)
Arbuckle	3555	(-1685)
LTD	3696	(-1826)
RTD	3700	(-1830)

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