

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 24 2006
KCC WICHITA
KCC WICHITA

Operator: License # 3935
Name: R & W Energies Agency Account
Address: PO Box 782228
City/State/Zip: Wichita KS 67278-2228
Purchaser: Maclaskey Oilfield Services, Inc.
Operator Contact Person: Darrel G. Walters
Phone: (316) 685-5908
Contractor: Name: 33217
License: Three Rivers Exploration Company, Inc.
Wellsite Geologist: Jack Berentz

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-13-05 9-18-05 10-03-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-24021-00-00
County: Greenwood
_____NW_____SE_____NW Sec. 8 Twp. 22 S. R. 10 East West
1650 feet from S (N) (circle one) Line of Section
1650 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pixlee B Well #: 5
Field Name: Atyeo
Producing Formation: Bartlesville
Elevation: Ground: 1386 Kelly Bushing: 1391
Total Depth: 2405' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt I - Dlg - 10/15/08 ^w _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 1/23/06
Subscribed and sworn to before me this 23rd day of January,
2006.
Notary Public: Melanie Meece
Date Commission Expires: 2/25/06
Notary Public State of Kansas
Melanie K Meece
My Appt Exp 2/25/06

KCC Office Use ONLY
ND Letter of Confidentiality Received
If Denied, Yes Date: _____
_____Wireline Log Received
_____Geologist Report Received
_____UIC Distribution

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KCC WICHITA

Side Two

Operator Name: R & W Energies Agency Account Lease Name: Pixlee B Well #: 5
 Sec. 8 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee</td> <td>2044</td> <td>-653</td> </tr> <tr> <td>Ardmore</td> <td>2120</td> <td>-729</td> </tr> <tr> <td>Bartlesville Sand</td> <td>2259</td> <td>-868</td> </tr> <tr> <td>Base of Bartlesville Sand</td> <td>2293</td> <td>-902</td> </tr> <tr> <td>Mississippi</td> <td>2362</td> <td>-971</td> </tr> </tbody> </table> | Name | Top | Datum | Cherokee | 2044 | -653 | Ardmore | 2120 | -729 | Bartlesville Sand | 2259 | -868 | Base of Bartlesville Sand | 2293 | -902 | Mississippi | 2362 | -971 |
|--|---|-------|-----|-------|----------|------|------|---------|------|------|-------------------|------|------|---------------------------|------|------|-------------|------|------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Cherokee | 2044 | -653 | | | | | | | | | | | | | | | | | |
| Ardmore | 2120 | -729 | | | | | | | | | | | | | | | | | |
| Bartlesville Sand | 2259 | -868 | | | | | | | | | | | | | | | | | |
| Base of Bartlesville Sand | 2293 | -902 | | | | | | | | | | | | | | | | | |
| Mississippi | 2362 | -971 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 210' | Class A | 115 | 3% CC/2% Gel |
| Production | 7 7/8 | 4 1/2 | 10 1/2 | 2403.5' | O.W.C. | 125 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 2255' - 2259' | 30,000# 12/20 Sand Cross Link FRAC | |
| 2 | 2272' - 2290' | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2 3/8 | 2231.61' | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | |
| 10-05-05 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | 20 | | 2 | |
| | | | | Gravity |
| | | | | 38 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199743

Invoice Date: 09/20/2005 Terms:

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R & W ENERGY
 P.O. BOX 782228
 WICHITA KS 67278-2228
 () -

YORK PIXLEE B-5
 5365
 09-18-05

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| Part Number | Description | Qty | Unit Price | Total |
|------------------|-----------------------------|--------|------------|---------|
| 1126 | OIL WELL CEMENT | 125.00 | 13.0000 | 1625.00 |
| 4404 Long string | 4 1/2" RUBBER PLUG | 1.00 | 38.0000 | 38.00 |
| Description | | | | |
| 439 | MIN. BULK DELIVERY | Hours | Unit Price | Total |
| 445 | CEMENT PUMP | 1.00 | 260.00 | 260.00 |
| 445 | EQUIPMENT MILEAGE (ONE WAY) | 1.00 | 765.00 | 765.00 |
| | | 30.00 | 3.00 | 90.00 |

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1663.00 | Freight: | .00 | Tax: | 104.77 | AR | 2882.77 |
| Labor: | .00 | Misc: | .00 | Total: | 2882.77 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

signed _____ Date _____

| | | | | |
|---|--|--|---|--|
| BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808 | EUREKA, Ks 820 E. 7th 67045 620/583-7664 | OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044 | GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914 | THAYER, Ks 8655 Dorn Road 66776 620/839-5269 |
|---|--|--|---|--|



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199702

Invoice Date: 09/20/2005 Terms:

Page 1

R & W ENERGY
 P.O. BOX 782228
 WICHITA KS 67278-2228
 () -

PIXLEE B #5
 5330
 09-15-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1104 | CLASS "A" CEMENT | 115.00 | 9.7500 | 1121.25 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 4.00 | 6.6300 | 26.52 |
| 1102 | CALCIUM CHLORIDE (50#) | 6.40 | 30.5000 | 195.20 |
| 1107 | FLO-SEAL (25#) | 1.00 | 42.7500 | 42.75 |
| Description | | Hours | Unit Price | Total |
| 442 | MIN. BULK DELIVERY | 1.00 | 260.00 | 260.00 |
| 463 | CEMENT PUMP (SURFACE) | 1.00 | 590.00 | 590.00 |
| 463 | EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.00 | 90.00 |

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Pd. \$5295.79
 9-27-05 # 4548

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1385.72 | Freight: | .00 | Tax: | 87.30 | AR | |
| Labor: | .00 | Misc: | .00 | Total: | 2413.02 | | 2413.02 |
| sublt: | .00 | supplies: | .00 | Change: | .00 | | |

signed _____ Date _____

| | | | | |
|---|--|--|---|--|
| BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808 | EUREKA, Ks 820 E. 7th 67045 620/583-7664 | OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044 | GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914 | THAYER, Ks 8655 Dorn Road 66776 620/839-5269 |
|---|--|--|---|--|

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5330
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| | | | | | | |
|-----------------|------------|--------------------|---------|----------|-------|---------|
| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
| 1-15-05 | 1063 | Pixlee B #5 | 8 | 22 | 10 | GW |
| CUSTOMER | | FORTHING DRILLING | | | | |
| ADDRESS | | TRUCK # | | DRIVER | | TRUCK # |
| R+W Energies | | 463 | | Alan | | |
| P.O. Box 782228 | | 442 | | Larry | | |
| CITY | | | | | | |
| Wichita | | | | | | |
| STATE | | ZIP CODE | | | | |
| Ks | | 67273-2228 | | | | |

B TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 223' CASING SIZE & WEIGHT 8 5/8"
 Casing Depth 210' DRILL PIPE _____ TUBING _____ OTHER _____
 JOINT WEIGHT 14.7* SLURRY VOL _____ WATER gal/sk 5.2* CEMENT LEFT in CASING 15'
 PLACEMENT 12 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

MARKS: Safety Meeting: Rig up to 8 5/8" casing. Pump 5 Bbl ahead. Mixed 115 sks regular cement w/ 2% Gel, 3% Cacl₂, + 1/4" Floccle @ 14.7* weight. Displaced w/ 12 Bbl water. Shut down. Shut casing in. Good cement returns to surface = 7 Bbl slurry to ft. Left 15' cement in pipe. Job complete Rig down.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|----------|
| 401 S | 1 | PUMP CHARGE | | |
| 406 | 30 | MILEAGE | 590.00 | 590.00 |
| | | | 3.00 | 90.00 |
| 104 | 115 sks | Class A Cement | | |
| 118 A | 4 sks | Gel 2% | 9.75 | 11.21.25 |
| 102 | 4 sks 320 # | Cacl ₂ 3% | 6.63 | 26.52 |
| 07 | 1 sk | Floccle 1/4" weight | .61 | 195.20 |
| 407 | Tons | Ton-mileage Bulk Truck | 42.75 | 42.75 |
| | | | m/k | 260.00 |
| | | | Sub Total | 2325.72 |
| | | | 6.3% SALES TAX | 87.30 |
| | | | ESTIMATED TOTAL | 2413.02 |

Thank You!

ORIZATION Called by Dave Forthig

199102

TITLE _____

DATE _____