

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32723  
 Name: See Oil Co.  
 Address: Box 97 126W Walnut  
 City/State/Zip: Stark, Kansas 66775-0097  
 Purchaser: C.M.T.  
 Operator Contact Person: Charles E. See  
 Phone: (620) 754 3939 (Home)  
 Contractor: Name: Ensminger/Kimzey  
 License: 31708  
 Wellsite Geologist: C. See

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enthr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enthr.?)    Docket No. \_\_\_\_\_

<u>10/21/05</u>	<u>10/22/05</u>	<u>10/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21, 732-00-00  
 County: Crawford  
 NE  SE  NW  SW  Sec. 2 Twp. 28 S. R. 23  East  West  
4455 feet from (S) / N (circle one) Line of Section  
4125 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Burge Well #: S-101  
 Field Name: Farlington  
 Producing Formation: Peru  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 220' Plug Back Total Depth: 209'  
 Amount of Surface Pipe Set and Cemented at 20.4' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 209  
 feet depth to 0 w/ 38 sx cnt.  
Alt 2 - Dlg - 10-15-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: JAN 25 2006 Docket No.: JAN 25 2006

**KCC WICHITA KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles E. See  
 Title: Owner Date: 1-20-06  
 Subscribed and sworn to before me this 20<sup>th</sup> day of January  
2006  
 Notary Public: Leora Joan Pope  
 Date Commission Expires: 9-6-2008

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**LEORA JOAN POPE**  
 Notary Public - State of Kansas  
 My Appt. Expires 9-6-2008

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Operator Name: See Oil Co Lease Name: Burge Well #: S-101  
 Sec. 2 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		20.4	Portland	5	
Casing	6 3/4	4 1/2		209'	OWC	38	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	174' - 180'		
2	182' - 192'		
		<b>RECEIVED RECEIVED</b> <b>JAN 25 2006 JAN 25 2006</b> <b>KCC WICHITA KCC WICHITA</b>	

<b>TUBING RECORD</b>		Size <u>4 1/2</u>	Set At <u>209</u>	Packer At <u>N?A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4907  
 LOCATION Ottawa  
 FOREMAN \_\_\_\_\_

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-05	7862	Burge #3101	2	28	23	CR
CUSTOMER See Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 97			386	Alamad		
CITY STATE ZIP CODE Stark KS 66775			368	Carben		
			195	Toe pot		

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 209' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 400 MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 20x gel followed by 38 gal OWC mix. Circulated cement to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to T Def casing. Well held 400 PSI. Set float. Closed valve.

Driller supplied water, Enslinger  
Driller supplied plug

*Alan Mohr*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	765.00
5406	10	MILEAGE pump truck	368	230.00
5402	209'	Casing footage	368	N/C
5407A	1	ton mileage (less than minimum due to multiple wells)	195	452.00
118B	2	premium gel		13.26
1126	38	OWC		494.00
			Sub	1354.26
			6.3%	SALES TAX 31.96
			ESTIMATED TOTAL	1386.26

AUTHORIZATION \_\_\_\_\_

TITLE WO# 200624 Almad Mohr