



Operator Name: See Oil Co. Lease Name: Burge Well #: S -104  
 Sec. 2 Twp. 28 S. R. 23  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Gamma Ray  
 Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		20.4	Portland	5	
Casing	6 3/4	4 1/2		209'	OWC	38	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Accd. Fracture. Shot. Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	179.5' - 186.5'		
2	190.0 - 196.0		
		<b>RECEIVED</b>	
		<b>JAN 25 2006</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		4 1/2	208'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 4999  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-05	7862	Burge # S104	2	28	23	CR
CUSTOMER <u>See Oil</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 97</u>			386	Alamad		
CITY <u>Stark</u>			368	Gasken		
STATE <u>KS</u>			195	Joe Pol		
ZIP CODE <u>66775</u>						

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 2,31 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 208 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 400 MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 28x gel followed by 38 gx OWC. Circulated cement. Flushed pump clean. Pumped 4 1/2 rubber plug to TD of casing. Well held 400 PST set float. Closed valve.

Driller supplied water & plug

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	765.00
5406	10	MILEAGE on location	368	<del>3680</del>
5402	208'	casing footage	368	76608
5407A	1	ton miles 195 (less than minimum, on <del>one</del> multiple well)		19500
1118 B	2	premium gel		13.26
1126	38	OWC		494.00
RECEIVED				
JAN 25 2006				
KCG WICHITA				
Sub				1534.26
6.8				
SALES TAX				31.96
ESTIMATED TOTAL				1386.22

AUTHORIZATION \_\_\_\_\_

TITLE Woff 200621

*Alan Mader*