KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 32723	API No. 15 - 037 - 21, 735-00-00
Name: See Oil Co	County: Crawford
Address: Box 97 126 W. Walnut	NW4 - Sec.2 Twp. 28 S. R. 23 X East West
City/State/Zip: Stark, Ks 66775-0097	4175 teet from (S) / N (circle one) Line of Section
Purchaser: C.M.T.	3465' feet from (E) / W (circle one) Line of Section
Operator Contact Person: Charles E. See	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) 754 3939	(circle ane) NE SE NW SW
Contractor: Name: Ensminger / Kimzey	Lease Name: Burge Well #: S - 104
License: 31708	Field Name: Farlington
Wellsite Geologist: C. See	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 214 Plug Back Total Depth: 208
OIISWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20.41 Feet
Gas X ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ∑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 208
Operator:	feet depth to 50 sx cmt.
Well Name:	Alt2-Dlg-10/15/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal If hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator RECEIVED Lease Name; License No.:
10/24/05 10/25/05 10/26/05 Spud Date or Date Reached TD Completion Date or Recompletion Date 10/24/05 10/25/05 10/26/05 Completion Date or Recompletion Date	County: Docket No.: East West KCC WICHITA
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	in the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully compiled with and the statements
Signature: Manha Sel	KCC Office Use ONLY
Title: Quence pate: 1-20-06	Letter of Confidentiality Received
Subscribed and sworn to before me this Deday of Sullary	If Denied, Yes Date:
	Wireline Log Received
20.06.	Geologist Report Received
Notary Public: / Lana fran Topl	UIC Distribution
Date Commission Expires: 9-6-2008	

A LEORA JOAN POPE

Notary Public - State of Kansas

My Appt. Expires 96-2008

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ORIGINAL

Operator Name:	See Oil Co.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Lease Name			_ Well #:S_	-104
Sec2 Twp28	3_s. R23_	☐ East ☐ West	County:	Crawfo	ord		
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	d base of formations p and shut-in pressures, if gas to surface test, all geological well site	, whether shut-in palong with final ch	pressure reached	static level, hydro	static pressun	es, bottom hole
Orili Stem Tests Taker (Attach Additional S		Yes K No		Log Format	ion (Top), Depth ar	nd Datum	Sample
lamples Sent to Geo	logical Survey	Yes No	Na	me		Тор	Datum
cores Taken		☐Yes ☑No					
lectric Log Run (Submit Copy)		XX Yes ☐ No					
ist All E. Logs Run:							
	Gamma Ray Neutron						•
-							
		CASING Report all strings set-	RECORD []		Mion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
Surface	12 1/4	8 5/8	200.71	20.4	Portland	. 5	Auditves
Casing	6 3/4	4 1/2		209'	OWC	38	
		ADDITIONAL	L CEMENTING / SO	QUEEZE RECORI	<u> </u>		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plu otage of Each Interval Pe	ge Set/Type		ecture, Shot, Cement s		g. Depth
2		- 186.5'					
2	190.0	- 196.0		RECE	IVED		
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		**************************************		KCC W	CHITA		
UBING RECORD	Size 4 1/2	Set At 208 '	Packer At N/A	Liner Run	Yes XX No		
rate of First, Resumerd	Production, SWD or Ent			ng Pumpi	ng Gas Lift	Othe	τ (Explain)
stimated Production Per 24 Hours	· Oil Bt	de. Gas	Mof Wa	ater E	ible. Ga	s-Oil Ratio	Gravity
		·		· · · · · · · · · · · · · · · · · · ·			

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZTION____

TICKET NUM	BER	4999	<u> </u>
LOCATION		ava	_
		Made	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL	NAME & NUMBER		SECTION	TOWNSHIP ::	RANGE	COUNTY
	781.2	Burne	W 3104		2	28	23	C
10.26.05 CUSTOMER	1000	NAGE					TRUCK#	DRIVER
See	Oil			-	TRUCK#	DRIVER	IRUCK#	BILLIARIA
MAILING ADDRE	(64)	<i>(</i> 2 7		<u> </u>	000	Hemad		
10	, Box	91	710 0005	<u> </u>	368	1		
CITY		1 1	ZIP CODE		195	Joepol		:
Star	<u> </u>	KS	66775	L	27 2	CASING SIZE & W	FIGHT 21/2	· · · · · · · · · · · · · · · · · · ·
ЈОВ ТҮРЕ <u>[Q</u>	1915 XNIAG	HOLE SIZE (0)		OLE DEPTH	X171	CASING SIEE & V	OTHER	
CASING DEPTH	208	DRILL PIRE		JBING		CEMENT LEFT in		
SLURRY WEIGH	rt	SHURRY VOL	1,00	ATER gal/sk_	المعادية ا		DAN	
DISPLACEMEN	Γ	DISPLACEMENT	PSI 400 M	IX PSI	A 44 A		28× 90	<u> </u>
REMARKS:	15 /a bl 5	yea cica	CHICALON	Mix	-1	1 mpec	TO A TO SE	land
tollow	zed by	38 52	MARCA C	rical	ated	CEMENT	n f co	ereco
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Well'	neld "	DO PST	Jet .	+ 1097.	<u> </u>	co vaiv	· · · · · · · · · · · · · · · · · · ·	
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AUTHORIZTIC	N			TITLE (U)	1 0000		A Telling	Nake