

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 7076  
Name: BLACK DIAMOND OIL, INC  
Address: P.O. BOX 641  
City/State/Zip: HAYS, KS 67601  
Purchaser: NCRA-COFFEYVILLE RESOURCES  
Operator Contact Person: KENNETH VEHIGE  
Phone: (785) 625-5891  
Contractor: Name: BIG THREE DRILLING-SCHECK OIL OPER  
License: 9292  
Wellsite Geologist: KENNETH VEHIGE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

7/16/05 7/23/05 8/10/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 137-20438-00-00

County: NORTON

N/2 N/2 S/2 Sec. 28 Twp. 4 S. R. 22  East  West

2310 feet from (S) N (circle one) Line of Section

2640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: SPROUL Well #: 1

Field Name: WILDCAT

Producing Formation: GORHAM SAND

Elevation: Ground: 2305' Kelly Bushing: 2313'

Total Depth: 3763' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at m222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1916 Feet

If Alternate II completion, cement circulated from 1916

feet depth to Ø w/ 285 sx cmt.

See Exhibit A Alt 2 - Dig - 10/15/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 200 bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: RECEIVED License No.: \_\_\_\_\_

Quarter JAN 25 2006 S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OWNER Date: 7-27-05 1/15/06

Subscribed and sworn to before me this 15<sup>th</sup> day of January

20 06

Notary Public: [Signature]  
My Appt. Exp. 7-18-07

Date Commission Expires: 7-18-07

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

X

ORIGINAL

Operator Name: BLACK DIAMOND OIL, INC Lease Name: SPROUL Well #: 1  
 Sec. 28 Twp. 4 S. R. 22  East  West County: NORTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log  
 Gamma Ray Correlation  
 Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample.
Name	Top	Datum
Anhydrite	1950	+363
Heebner	3453	#1140
Lansing KC	3499	-1186
BKC	3687	-1374
Gorham	3740	-1427

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	12-1/4	8-5/8	20#	222	COM	150	3%CC,2%GEL
<b>Production</b>	7-7/8	4-1/2	10#	3757	Standard	175	EA2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SEE EXHIBIT "A"			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3755-63	1500 gal	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	3740	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/5/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	1		28

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 3755-63



**BLACK DIAMOND OIL, INC**

**PO Box 641  
Hays, KS 67601  
(785) 625-5891**

**EXHIBIT "A"**

**Sproul #1  
2310' FSL 2640' FEL  
Sec 28-4-22W  
Norton County, Kansas**

- 1/4/06 Open port collar, pumped 8 sks gel followed by 285 sks SMD(Swift) with little or no blows.**
- 1/5/06 Perforate with 3 holes at 820'.**
- 1/6/06 Pump 120 sks SMD (Swift) poor circulation to no circulation. Tie on to 8-5/8 and pump 50 sks Down back side (As per KCC office in Hays recommendation).**
- 1/10/06 Ran Cement bond log, found cement from surface to 400', 755' to 864' and 1900' down.  
(Local KCC office recommended perforating at 1200' and squeezing)  
Perforate 3 holes at 1200'.**
- 1/11/06 Squeeze with 150 sacks SMD at 1200' at 475#.**

**RECEIVED  
JAN 25 2006  
KCC WICHITA**

# ALLIED CEMENTING CO., INC.

21453

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>2/14/05</u>	SEC <u>28</u>	TWP. <u>4</u>	RANGE <u>22</u>	CALLED OUT <u>3:00 am</u>	ON LOCATION <u>6:00 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>7:30 am</u>
LEASE <u>Sprout</u>	WELL # <u>1</u>	LOCATION <u>Densmore 2w 1N 1W</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1N Winto</u>				

CONTRACTOR Big Three Drilling

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 7/8 20' DEPTH 222

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13'

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 Con 3% RC

3% CC

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Alan

BULK TRUCK DRIVER Doug

# 302

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

COMMON	<u>150</u>	@	<u>8.70</u>	<u>1,305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>61/SK/mile</u>			<u>985.92</u>
TOTAL				<u>2,775.72</u>

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**REMARKS:**

Cement Circ

CHARGE TO: Black Diamond Oil, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 670.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 104 @ 5.00 520.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,190.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

JOB LOG

SWIFT Services, Inc.

DATE 7-24-05 PAGE NO. 7

CUSTOMER Black Diamond WELL NO. #1 LEASE Spruell JOB TYPE Long String TICKET NO. 8581

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							on loc. set up truck Rig Running Csg.
	2100							Csg. on Bottom Drop Ball
	2105							Circulate & Rotate Csg. ←
	2135							Plug M.Hole & Rest hole.
	2145							Pump 500gal mud Flush
								20 <sup>SS</sup> 2% KCL Water
	2150	5						mix 175 sks EA-2 Cont. Rotate ←
			42					Finished mixing
								wash out pump & line.
		6						Start Displ. Rotate
								50 <sup>SS</sup> Displ. in stop Rotating
	2215		60.3				150	Plug down 1500psr holding
								Release press. Drilled
								wash and recid up truck
	2300							30S Complete

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KCC WICHITA

Thank You  
Rog  
Nick  
Brett



**JOB LOG**

**SWIFT Services, Inc.**

DATE 1-4-06 PAGE NO. 7

CUSTOMER **BUCK DZAMOND OIL** WELL NO. **F1** LEASE **SPROUL** JOB TYPE **COMPT PORT COLLAR** TICKET NO. **8574**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								2 3/8 x 4 1/2
								RBP = 3200'
								PORT COLLAR = 1916
	1030		35	✓	✓		1000	LOAD HOLE - TEST RBP - HEAD
		4	6	✓			600	OPR PORT COLLAR - DISPLACE - NO BLOW
							1000	CLOSE PORT COLLAR - TEST - HEAD
	1145		6	✓				SPOT 1 SK SAA - LET FALL
	1215							OPR PORT COLLAR ✓
	1217	3 1/2	28	✓			600	MIX 8 SKS GEL
	1225	3 1/2	0	✓			750	MIX COMPT - NO BLOW
	1240		30	✓				30 BBL MIXED - SHUT DOWN TOTAL - 55 SKS
	1335	3 <sup>NO</sup>	75	✓			550	45 BBL MIXED - SHUT DOWN TOTAL - 135 SKS
	1415	2 1/2 <sup>NO</sup>	108	✓			600	33 BBL MIXED - SHUT DOWN TOTAL - 195 SKS
	1505	2 1/2	158	✓			750	50 BBL MIXED - NO CIRCULATION TOTAL - 285 SKS
	1505	2	6 1/2	✓			700	DISPLACE COMPT - " "
	1510			✓			1000	CLOSE PORT COLLAR - HOLDING 400 ASE - TEST - HEAD
	1525	2 1/2	20		✓		400	RUN 5 JTS CIRCULATE CLEAN
								0 SKS COMPT TO POT
								PULL TOOLS - LOG 1-5-06
	1630							JOB COMPLETE

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 JAN 25 2006 WALK, DUSTY, ROB  
 KCC WICHITA



CHARGE TO:  
BLACK DIAMOND OIL  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 9514

PAGE 1 OF 1

SERVICE LOCATIONS <u>1. NESS CITY, KS</u>	WELL/PROJECT NO. <u># 1</u>	LEASE <u>SPROUL</u>	COUNTY/PARISH <u>NORTON</u>	STATE <u>KS</u>	CITY	DATE <u>1-4-06</u>	OWNER <u>SAME</u>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CHOTOS WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOWARD</u>	ORDER NO.	
	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CSMT PORT COLLAR</u>	WELL PERMIT NO.		WELL LOCATION <u>EMMA, KS - 2E, 2<sup>3</sup>/<sub>4</sub>, WWD</u>	
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	80		ME		4.00	320.00
577		1			PUMP SERVICE	1		SPB		800.00	800.00
288		1			SAND SAND	1		SL		19.00	19.00
330		1			SWIFT MULTI-DRYER STAND	285		SL		11.50	3277.50
279		1			BETONOTE GEL	8		SL		12.00	96.00
276		1			FLOCC	71		LB		1.10	78.10
581		1			SERVICE CHARGE CONT.	285		SL		1.10	313.50
583		1			DRAINAGE	2911		LB	1164.44	1.00	1164.44

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 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1-4-06 TIME SIGNED 1000  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6068.54	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Norton TAX 6.05%	209.97
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
WAVE WILSON

APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

CUSTOMER: *Blue Diamond* WELL NO: *#1* LEASE: *Sawyer* JOB TYPE: *Specialty* MOKET NO: *9*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0845</i>							<i>no log setup 7k</i>
								<i>4 1/2" x 10.5 x 820' 12661</i>
	<i>0930</i>	<i>4</i>	<i>0</i>					<i>450 Take inj rate &amp; check for blow</i>
			<i>18</i>					<i>shut down no blow</i>
	<i>0950</i>	<i>4</i>	<i>0</i>					<i>450 start cement 45 sks @ 11.2"</i>
	<i>0957</i>		<i>25</i>					<i>shut down</i>
	<i>1015</i>	<i>4</i>						<i>450 cont. pumping 20 sks 11.2"</i>
	<i>1017</i>		<i>35</i>					<i>shut down</i>
	<i>1050</i>	<i>4</i>						<i>450 cont. pumping 25 sks 11.2"</i>
	<i>1054</i>		<i>50</i>					<i>shut down</i>
		<i>4</i>						<i>450 cont. pumping 30 sks @ 14.12"</i>
			<i>58</i>					<i>shut down</i>
	<i>1100</i>	<i>1.75</i>	<i>0</i>					<i>shut down Drop Plug</i>
	<i>1107</i>		<i>12</i>					<i>Start Displacement</i>
								<i>700 shut down</i>
								<i>75 shut in</i>
								<i>hook up to 8 3/8</i>
	<i>1115</i>	<i>2</i>	<i>0</i>					<i>start cement 50 sks @ 11.2"</i>
	<i>1130</i>		<i>28</i>					<i>shut down</i>
								<i>shut in slight vacuum</i>

*120 sks down 15 1/2"*  
*50 sks down 8 3/8"*

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 JAN 25 2006

KCC WICHITA

Thank you  
 Nick, Josh & Rob



CHARGE TO: *Black Diamond*

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
 № 9587

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>sprout</i>	COUNTY/PARISH <i>Norton</i>	STATE <i>Ks</i>	CITY	DATE <i>1-6-06</i>	OWNER <i>same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>White Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>elt</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>cuwo</i>	JOB PURPOSE <i>squeeze parts</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	80	mi			4 <sup>00</sup>	320 <sup>00</sup>
578		1			Pump Charge	1	ea			1250 <sup>00</sup>	1250 <sup>00</sup>
410		1			Top Plug	1	ea	4 1/2	in	90 <sup>00</sup>	90 <sup>00</sup>
330		2			SMD Cement	170	sts			11 <sup>50</sup>	1955 <sup>00</sup>
276		2			Floccle	42	#			1 <sup>10</sup>	46 <sup>20</sup>
581		2			Cement Service Charge	170	sts			1 <sup>10</sup>	187 <sup>00</sup>
583		2			Drayage	666.95	TAA			1 <sup>00</sup>	666 <sup>95</sup>

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 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*

DATE SIGNED *1-6-06* TIME SIGNED *1205*  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4514 <sup>65</sup>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**JOB LOG**

**SWIFT Services, Inc.**

DATE 01-11-06 PAGE NO. 1

CUSTOMER Black Diamond WELL NO. # 1 LEASE Sprawl JOB TYPE SO - Perfs TICKET NO. 7118

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0835							ONLOCATION, Running Tools, Sit & Discuss Job 4 1/2 csc, 2 3/4 csc RBP @ 3000, <b>Perfs 1200</b> <b>150 cscs SMO CM7</b>
	0930		.6	✓		1000		Test tools RBP @ 3000 <sup>+</sup> , PWR @ 1250 Holding
	0940		0	✓				Spot 1 sh sand
			4	✓		50		Let sand fall,
	1015							Run 7 Joints PWR @ 1061
	1030		1.0		✓		300	Pressure up Ann
	1035	2.0	0	✓		550		Try Perfs
		2.0	4.0	✓		500		
	1040	2.0	0	✓		500		Start Mixing CM7 @ 11.8 <sup>+</sup> gal - 100 cscs
		2.0	6.3	✓		400		CM7 on perfs
		2.0	45.0	✓		500		Start Mix SUS @ 14.0 <sup>+</sup> gal
		2.0	58	✓		500		end CM7 - Close in Valve Holding 100 <sup>+</sup>
	1111							WASH Pumping Lines
	1115	1.8	0	✓		500		open Valve 50 <sup>+</sup> Start Disp CM7
		1.8	3.0	✓		600		3 1/2 Disg
				✓		350		Stop pumping with h psi holding 350 psi
	1118	1.8	3.0	✓		700		Start pumping
		1.8	4.1	✓		700		Clear perfs
		1.8	5.5	✓		700		end Disg
	1121	0	5.5	✓		500		Holding
	1126	0	5.5	✓		475		Smalls Holding 475 psi
								Close in lbs
	1130							Wash up p. r.
								Wait 2 hrs, Release psi: 15 Holding full PWR out
	1330			✓				Release psi on Tbg holding 300 <sup>+</sup> Disg!
	1345	2.0	0	✓		100		Rev. out tbg
		2.0	7	✓		100		
	1355							Pull Tbg PWR out
								Hook up to 4 1/2 csc
	1440		1.9	✓		300		Pressure up csc Close in Valve
								Rocky
								Tuckers
	1500							Job Complete

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**JAN 25**  
**KCC WICHITA**

**RECEIVED**  
**JAN 2**  
**KCC WICHITA**

Thank You!  
Dave, Blaine, Rob



CHARGE TO: Black Diamond Oil  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9118

PAGE 1 OF 1

SERVICE LOCATIONS: 1. HAYS KS 2. NESS CITY KS

WELL/PROJECT NO. #1 LEASE Sprout COUNTY/PARISH Norton STATE Ks CITY DATE 01-11-06 OWNER

TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. Chitkos Well Serv SHIPPED VIA C. S. DELIVERED TO 2023 W. Lincoln Ave. Hays ORDER NO.

WELL TYPE Oil WELL CATEGORY Water JOB PURPOSE SD Parks WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	80	mi			4.00	320.00
578		1			Pump Service	1	ea			1250.00	1250.00
833		1			20/40 Sand	1	SK			19.00	19.00
330		2			SMD CMT	150	SK			11.50	1725.00
581		2			Service Chg CMT	150	SK			1.10	165.00
583		2			Drayage	597.6	TON			1.00	597.60

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 01-11-06 TIME SIGNED 0830  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4076.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Norton TAX 6.05%
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				246.63
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 4323.23

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE APPROVAL

Thank You!