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JAN 20 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*001* ORIGINAL

Operator: License # 7076  
Name: BLACK DIAMOND OIL, INC.  
Address: P.O. BOX 641  
City/State/Zip: HAYS, KS 67601  
Purchaser: NCRA  
Operator Contact Person: KENNETH VEHIGE  
Phone: (785) 625-5891  
Contractor: Name: TNT WELL SERVICING, INC  
License: 33220  
Wellsite Geologist: KENNETH VEHIGE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: MURFIN DRILLING  
Well Name: VINE #1  
Original Comp. Date: 9/23/85    Original Total Depth: 3540'  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11-2-2005	11-14-2005	11-14-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-24301 (Old)  
County: ELLIS  
NW NE SE Sec. 22 Twp. 11 S. R. 19  East  West  
2210' feet from  S / N (circle one) Line of Section  
940' feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: VINE Well #: 3  
Field Name: SOLOMON

Producing Formation: ARBUCKLE  
Elevation: Ground: 1966 Kelly Bushing: 1971  
Total Depth: 3522' Plug Back Total Depth: 3523  
Amount of Surface Pipe Set and Cemented at 340 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1627 Feet  
If Alternate II completion, cement circulated from 1627  
feet depth to Surface w/ 450 sx cmt.  
*Alt 2 - Dg - 10/15/08*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 25,000 ppm Fluid volume 120 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Black Diamond Oil, Inc.  
Lease Name: M.R. Allen License No.: 7076  
Quarter SW Sec. 22 Twp. 11 S. R. 19  East  West  
County: Ellis Docket No.: D-25,581

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: OWNER Date: 12/1/2005  
Subscribed and sworn to before me this 17<sup>th</sup> day of January,  
20 06.  
Notary Public: [Signature]  
Date Commission Expires: 7-18-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

VERDA M. BRIN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-18-07

ORIGINAL

Operator Name: BLACK DIAMOND OIL, INC. Lease Name: VINE Well #: 3  
 Sec. 22 Twp. 11 S. R. 19  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:35%;">Top</td> <td style="width:35%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1250</td> <td>+721</td> </tr> <tr> <td>Topeka</td> <td>2921</td> <td>-950</td> </tr> <tr> <td>Heebner</td> <td>3143</td> <td>-1172</td> </tr> <tr> <td>Lansing/KC</td> <td>3185</td> <td>-1214</td> </tr> <tr> <td>Arbuckle</td> <td>3477</td> <td>-1506</td> </tr> </table>	Name	Top	Datum	Anhydrite	1250	+721	Topeka	2921	-950	Heebner	3143	-1172	Lansing/KC	3185	-1214	Arbuckle	3477	-1506
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	340	60/40	175	3%CC 2% Ge
Production	7-7/8	5-1/2	15-1/2	3564	150 Com	(+) 400	sks lite
						(+) 50	sks 50/50

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3509-11		1500 gals	Depth 3509-11

TUBING RECORD	Size 2-7/8	Set At 3500	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/4/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 23	Gas Mcf 0	Water Bbls. 120	Gas-Oil Ratio 26

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_