

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5003
 Name: McCOY PETROLEUM CORPORATION
 Address: 8080 E. CENTRAL, SUITE 300
 City/State/Zip: WICHITA, KS 67206
 Purchaser: _____
 Operator Contact Person: Scott Hampel
 Phone: (316) 636-2737
 Contractor: Name: STERLING DRILLING CO
 License: 5142
 Wellsite Geologist: BOB O'DELL
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 7-25-2005 08-05-2005 8-5-2005
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 083-21,503-00-00
 County: HODGEMAN
 E/2 - SW - SE - _____ Sec. 8 Twp. 23 S. R. 24 East West
660 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: SNODGRASS A Well #: 1-8
 Field Name: WILDCAT
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 2428' Kelly Bushing: 2439'
 Total Depth: 4800' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 227 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 650
 feet depth to PA-Dig - 10/15/08 w/ 180 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 660 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. 24 East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President-Production Date: JANUARY 24, 2006

Subscribed and sworn to before me this 24 day of January, 2006

Notary Public: Meryl L. King

Date Commission Expires: 2/07/2006



KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SNODGRASS A Well #: 1-8
 Sec. 8 Twp. 23 S. R. 24 East West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

List All E. Logs Run:

RADIATION GUARD LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	227'	Common	150sxs	3% CC, & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

17239

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neos City

DATE <u>7-25-05</u>	SEC. <u>8</u>	TWP. <u>23</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>2:45pm</u>	JOB START <u>4:20am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Snodgrass</u>	WELL # <u>1-8</u>	LOCATION <u>Letmore SW 1/2 S 3/4 E</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sterling Oreg #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 8 5/8 DEPTH 227

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/2 BBL.

OWNER

CEMENT

AMOUNT ORDERED

150 Cem 3%cc 2%Hal

COMMON <u>150M</u>	@ <u>8.70</u>	<u>1305.00</u>
POZMIX	@	
GEL <u>3M</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5M</u>	@ <u>38.00</u>	<u>190.00</u>
ASC	@	

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HANDLING <u>150M</u>	@ <u>1.60</u>	<u>252.00</u>
MILEAGE <u>34 06-158</u>		<u>322.32</u>

TOTAL 2112.12

REMARKS:

New 23#
circ 8 5/8 w/ rig pump,
mix Cemt, deep plug w/ 13 1/2 BBL
cemt did Circ

Thanks

SERVICE

DEPTH OF JOB <u>227</u>		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>34</u>	@ <u>5.00</u>	<u>170.00</u>

TOTAL 840.00

CHARGE TO: Mc Pet. Corp.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>8 5/8 Topuboo</u>	@ <u>55.00</u>	<u>55.00</u>

ALLIED CEMENTING CO., INC.

17961

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Chest Bend

DATE <i>8-5-05</i>	SEC. <i>8</i>	TWP. <i>23</i>	RANGE <i>24</i>	CALLED OUT <i>4:30 PM</i>	ON LOCATION <i>8:15 PM</i>	JOB START <i>9:15 PM</i>	JOB FINISH <i>12:35 AM</i>
LEASE <i>Smogden</i> WELL # <i>1-8</i>		LOCATION <i>Jetmore west to corner 1/2 S</i>			COUNTY <i>Hodgeman</i>	STATE <i>Ka</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<i>1/4 N, 15, E into</i>					

CONTRACTOR *Stirling*
 TYPE OF JOB *Rotary Plug*
 HOLE SIZE *7 7/8* T.D. *4800'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2 x H* DEPTH *1650'*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *McCoy Petroleum Corp.*
 CEMENT
 AMOUNT ORDERED *180 dx 60/40 6% gel*
1/4" floreal

COMMON	<i>108 dx</i>	@	<i>8.70</i>	<i>939.60</i>
POZMIX	<i>72 dx</i>	@	<i>4.70</i>	<i>338.40</i>
GEL	<i>9 dx</i>	@	<i>14.00</i>	<i>126.00</i>
CHLORIDE		@		
ASC		@		
	<i>no seal 45 dx</i>	@	<i>1.70</i>	<i>76.50</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>19 dx</i>	@	<i>1.60</i>	<i>305.60</i>
MILEAGE	<i>19 dx</i>	@	<i>32</i>	<i>368.72</i>
TOTAL				<i>2152.82</i>

EQUIPMENT

U.B.
 PUMP TRUCK CEMENTER *Stirling*
 #120 HELPER *Burr B.*
 BULK TRUCK
 #341 DRIVER *Steve Turkey*
 BULK TRUCK
 # DRIVER _____

REMARKS:

1st - 1650' - 50 dx
2nd - 860' - 50 dx
3rd - 240' - 50 dx
4th - 40' - 10 dx
10 dx in M. Hole, 15 dx in rat hole

SERVICE

DEPTH OF JOB	<i>1650'</i>		
PUMP TRUCK CHARGE			<i>668.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>32</i>	@	<i>5.00 160.00</i>
		@	
		@	

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TOTAL *825.00*

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PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<i>1. 8 3/8 Dry hole</i>		@	<i>35.00 35.00</i>
		@	
		@	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner on

McCoy Petroleum Corporation
 Snodgrass "A" #1-8
 E/2 SW SE
 Section 8-23S-24W
 Hodgeman County, Kansas

Page 3

<u>Electric Log Tops</u>	<u>Structure Compared To:</u>	
Snodgrass "A" #1-8	M.B. Armer	W.E. Carl
E/2 SW SE	Smalley 'B' #1	Berger #1-17
Sec. 8-23S-24W	SW SW NW	SW NW
KB: 2439'	Sec. 9-23S-24W	Sec. 17-23S-24W
	KB: 2399'	KB: 2471'

Heebner	3979 (-1540)	-11	- 2
Lansing	4028 (-1589)	- 9	- 1
Stark	4331 (-1892)	+ 1	+ 1
Pawnee	4524 (-2085)	Flat	+ 5
Cherokee	4585 (-2146)	+ 3	+ 1
Mississippian	4704 (-2265)	+12	+ 7
Mississippi Porosity	4706 (-2267)	+39	+49
LTD	4796		

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