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JAN 24 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32672
Name: Willis Energy
Address: 19504 325 Rd.
City/State/Zip: Neodesha, KS 66757
Purchaser: ONEOK
Operator Contact Person: B. Willis
Phone: (620) 325 5189
Contractor: Name: Well Refined Drilling
33072
License: _____
Wellsite Geologist: B. Willis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-22-05 11-23-05 12-20-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-205-26228-0000
County: Wilson
SW SE NE Sec. 23 Twp. 30 S. R. 16 East West
2990 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: June Dean Well #: 2
Field Name: Neodesha
Producing Formation: Bartlesville

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 855' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.7' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 850
feet depth to 21.7 w/ 110 sx cmt.
Alt 2 - Dlg - 10/15/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Burrows A. Willis
Title: Owner Date: 1-18-06
Subscribed and sworn to before me this 18th day of January,
2006
Notary Public: Terry Boden Farwell
Date Commission Expires: 2-10-06

TERRI BODEN FARWELL
Notary Public - State of Kansas
My Appt. Expires 1-18-06

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Willis Energy Lease Name: June Dean Well #: 2
 Sec. 23 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4	8 5/8	26.5#	21.7	Portland	4 sx	
Production	6 3/4	4 1/2	9.5#	853	OWC	110 sx	1 sx FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
1	800' to 810'	400 Gal. HCL Acid		
		2750 Gal. Water		
		15 Ball Sealers		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12/26/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 10	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072 - FEIN #
 620-839-5581 Office; 620-432-6170 Jeff; 620-839-5582 FAX

Rig #:	3		S 23 T 30 R 16E
API #:	15-205-26228-0000		Location: SW,SE,NE
Operator:	Willis Energy		County: Wilson

Address: RR2 Box 255 Neodesha, KS 66757			Gas Tests			
Well #:	2	Lease Name: June Dean	Depth	Oz.	Orifice	flow - MCF
Location:	2990 ft. from S	Line	155		No Flow	
	990 ft. from E	Line	180		No Flow	
Spud Date:	11/22/2005		305		No Flow	
Date Completed:	11/23/2005	TD: 855	330	1.5	3/8"	4.5
Geologist:			430	2	3/8"	5-May
Casing Record	Surface	Production	455	Gas Check Same		
Hole Size	11 1/4"	6 3/4"	505	1	3/8"	3.56
Casing Size	8 5/8"		530	5	3/8"	7.98
Weight			555	Gas Check Same		
Setting Depth	21'7"		605	6	3/8"	8.74
Cement Type	Portland		630	8.5	3/8"	10.5
Sacks	4		655	Gas Check Same		
Feet of Casing	21'8"		680	Gas Check Same		
			755	9	1 1/2"	209
Rig Time	Work Performed		780	10	1 1/2"	220
			805	4#	1 1/4"	480
			830	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	283	286	sandy shale	483	484	Mulberry coal
2	8	clay	286	290	shale	484	487	shale
8	35	shale	290	292'6"	Hushpuckney blk shale	487	510	Pink lime
35	42	lime	292'6"	302	shale	510	512	shale
42	61	shale	302	304	lime	512	515	lime
61	115	lime	304	314	shale	515	517	shale
115	116	shale	314	316	Southmound blk shale	517	518'6"	Lexington blk shale
116	117	blk shale	316	321	shale	518'6"	521	shale
117	119	shale	321	342	lime	521	522	coal
119	121	lime	342	354	shale	522	525	shale
121	123	shale	354	364	lime	525	532	lime
123	159	sand	364	367	shale	532	562	Peru sand
159	166	shale	367	371	lime	562	565	shale
166	167'6"	Stark blk shale	371	409	shale	565	590	Oswego lime
167'6"	170	shale	409	410'6"	coak			oil odor
170	195	lime	410'6"	422	shale	590	594	shale
195	201	shale	422	443	Weiser sand	594	596	Summit blk shale
201	283	lime	443	483	shale	596	600	shale

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Operator: Willis Energy Lease Name: June Dean Well # 2 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
600	610	lime						
610	611	shale						
611	614	Mulky blk shale						
614	615'6"	coal						
615'6"	616'6"	shale						
616'6"	620	lime						
620	637	shale						
637	638	lime						
638	647	shale						
647	648	Ardmore lime						
648	649	shale						
649	651	Crowburg coal						
651	658	shale						
658	662	sandy shale						
662	665	shale						
665	667	lime						
667	668	shale						
668	669	Flemming coal						
669	706	shale						
706	707	lime						
707	739	shale						
739	740'6"	Tebo coal						
740'6"	768	shale						
768	774	Weir blk shale						
774	776	shale						
776	777'6"	coal						
777'6"	781	shale						
781	794	sandy shale						
794	855	Bartlesville sand						
855		Total Depth						

Notes:

05LK-112305-R2-050-June Dean 2 - Willis Energy

Keep Drilling - We're Willing!!



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 201255

Invoice Date: 11/30/2005 Terms: 0/30,n/30

Page 1

DAKOTA PRODUCTION COMPANY
RT. 2 BOX 255
NEODESHA KS 66757
(620)325-5189

Willis Energy

JUNE DEAN #2
06525
11/29/05

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Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	110.00	13.0000	1430.00
1105	COTTONSEED HULLS	1.00	14.5000	14.50
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1123	CITY WATER	5100.00	.0122	62.22
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
Description		Hours	Unit Price	Total
407	MIN. BULK DELIVERY	1.00	260.00	260.00
418	CEMENT PUMP	1.00	765.00	765.00
418	EQUIPMENT MILEAGE (ONE WAY)	65.00	3.00	195.00
418	CASING FOOTAGE	850.00	.16	136.00
T-64	WATER TRANSPORT (CEMENT)	4.00	93.00	372.00

Parts:	1587.47	Freight:	.00	Tax:	100.00	AR	3415.47
Labor:	.00	Misc:	.00	Total:	3415.47		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok P.O. Box 1453 74005 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, Wv 300 Enter 307/686-4	THAYER, KS 8655 Dorn Road 66776 620/839-5269
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UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 316-243-9210 OR 800-467-8676

TICKET NUMBER 06525
 LOCATION Bourle
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-29-05		Juno-Dean #2				Wilson
CUSTOMER Oakota			TRUCK #		DRIVER	
MAILING ADDRESS			418		Tim	
CITY			402		Brian	
STATE			451764		Ronnie	
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 850 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING -0-
 DISPLACEMENT 135 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 hrs gel whulls about Est. circulation, pumped 110 lbs OWC cement, flushed pump & lines
 displaced plug to bottom, set shoe, shutting @
 - Circulated cement to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		265.00
5406	65	MILEAGE		195.00
5402	250	Footage		136.00
5407	1	Bulle Truck		260.00
55015	4hr	Transport		392.00
1126	110sls	OWC cement		1430.00
1105	1lb	Cotton seed hulls		14.50
1102	1lb	Flo Seal		42.95
1123	5100.1	City Water		62.22
4404	1	4 1/2 Rubber Plug		38.00
			SALES TAX	100.00
			ESTIMATED	
			TOTAL	3715.47

201255

TITLE _____

DATE _____