

RECEIVED

JAN 25 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: NCRA
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Mike Bair
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-31-05</u>	<u>11-07-05</u>	<u>11-07-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23314-0000
 County: Russell
SE NW SW Sec. 3 Twp. 12 S. R. 15 East West
1470' FSL feet from S / N (circle one) Line of Section
920' FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eulert Well #: 1-3
 Field Name: Wildcat
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 1662' Kelly Bushing: 1667'
 Total Depth: 3190' Plug Back Total Depth: 3161'
 Amount of Surface Pipe Set and Cemented at 735' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Att - Dig - 10/15/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 30000 ppm Fluid volume 80 bbls
 Dewatering method used Hauled Offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: Mai Oil Operations, Inc.
 Lease Name: Beller "C" License No.: 5259
 Quarter NW Sec. 15 Twp. 12 S. R. 15 East West
 County: Russell Docket No.: D-7312

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 1-23-06
 Subscribed and sworn to before me this 23 day of Jan,
 2006.
 Notary Public: Sherri Underwood
 Date Commission Expires: 10-30-08

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHERRI UNDERWOOD
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt Exp. _____

Operator Name: Mai Oil Operations, Inc. Lease Name: Eulert Well #: 1-3
 Sec. 3 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density-Neutron, Dual Induction, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>729'</td> <td>+938</td> </tr> <tr> <td>Base Anhydrite</td> <td>773'</td> <td>+894</td> </tr> <tr> <td>Topeka</td> <td>2560'</td> <td>-703</td> </tr> <tr> <td>Heebner</td> <td>2777'</td> <td>-1110</td> </tr> <tr> <td>Toronto</td> <td>2793'</td> <td>-1126</td> </tr> <tr> <td>Lansing</td> <td>2825'</td> <td>-1158</td> </tr> <tr> <td>Base Kansas City</td> <td>3080'</td> <td>-1413</td> </tr> <tr> <td>Arbuckle</td> <td>3129'</td> <td>-1462</td> </tr> </table>	Name	Top	Datum	Anhydrite	729'	+938	Base Anhydrite	773'	+894	Topeka	2560'	-703	Heebner	2777'	-1110	Toronto	2793'	-1126	Lansing	2825'	-1158	Base Kansas City	3080'	-1413	Arbuckle	3129'	-1462
Name	Top	Datum																										
Anhydrite	729'	+938																										
Base Anhydrite	773'	+894																										
Topeka	2560'	-703																										
Heebner	2777'	-1110																										
Toronto	2793'	-1126																										
Lansing	2825'	-1158																										
Base Kansas City	3080'	-1413																										
Arbuckle	3129'	-1462																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	734'	Common	400	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3185'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3042-46', 3016-20', 2868-74', 2854-58", 2831-37'	6250 Gal. 15&20% HCL	

TUBING RECORD	Size 2 7/8"	Set At 3155	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-13-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 25	Gas Mcf	Water Bbls. 30	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 2831-3046' OA
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 JAN 25 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 25785

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11/1/05</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>5:30 am</u>	ON LOCATION <u>6:45 am</u>	JOB START <u>7:00 am</u>	JOB FINISH <u>7:45 am</u>
LEASE <u>Ekert</u>		WELL # <u>1-3</u>		LOCATION <u>Garhan 1E 11N</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1E + E into</u>			

CONTRACTOR Murkin Drilling Rig #16 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 10 1/4 T.D. 735

CASING SIZE 8 5/8 23' DEPTH 738

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 46 611

CEMENT	AMOUNT ORDERED	<u>400 Can 32CC</u>
	<u>290 gal</u>	
COMMON	<u>400</u>	@ <u>870</u> <u>3480.00</u>
POZMIX		@ _____
GEL	<u>8</u>	@ <u>14.00</u> <u>112.00</u>
CHLORIDE	<u>12</u>	@ <u>38.00</u> <u>456.00</u>
ASC		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
		@ _____
HANDLING	<u>420</u>	@ <u>160</u> <u>672.00</u>
MILEAGE	<u>6 4/5 mile</u>	<u>504.00</u>
		TOTAL <u>5224.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Fred

BULK TRUCK

362 DRIVER Barry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>785.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>20</u> @ <u>5.00</u>	<u>100.00</u>
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

RECEIVED

JAN 25 2006

TOTAL 885.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

CHARGE TO: Mai Oil Operations

STREET P.O. Box 33

CITY Russell STATE Ks. ZIP 67665

_____ @ _____

_____ @ _____

ALLIED CEMENTING CO., INC. 25636

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-7-05</u>	SEC. <u>3</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>12:30AM</u>	JOB FINISH <u>1:15AM</u>
LEASE <u>EULERT</u>	WELL # <u>1-3</u>	LOCATION <u>GORHAM 1E 11N 1/2 E</u>			COUNTY <u>Russell</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>1/4 N 1/4 E 1/4 S</u>			

CONTRACTOR MURFIN Rig #16

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8 T.D. 3190'

CASING SIZE 5 1/2 DEPTH 3189'

TUBING SIZE 14# AWC DEPTH

DRILL PIPE CSG DEPTH

TOOL AFU INSERT DEPTH 3170'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 19'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 77 1/2 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK ASC 2% GEL

750 GAL 10% SALT 5% GILSONITE

WFR-2 3/4 OF 1% CD-31

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

366 HELPER Fred

BULK TRUCK

213 DRIVER Doug

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL		<u>3</u>	@ <u>14⁰⁰</u>
CHLORIDE	@		
ASC		<u>150</u>	@ <u>10⁷⁵</u>
WFR-2		<u>750 GAL</u>	@ <u>1⁰⁰</u>
SALT		<u>14</u>	@ <u>15⁷⁵</u>
GILSONITE		<u>705⁷⁵</u>	@ <u>1⁶⁰</u>
CD-31		<u>106</u>	@ <u>6²⁵</u>
DEFOAMER		<u>50⁷⁵</u>	@ <u>5⁷⁵</u>
HANDLING		<u>153</u>	@ <u>1⁶⁰</u>
MILEAGE		<u>22</u>	@ <u>6⁰⁰ / SK / MILE</u>
			TOTAL <u>4444.76</u>

REMARKS:

Land plug @ 1200#.
FLOAT HELD.

10 SK @ house hole
15 SK @ RAT HOLE

THANKS

CHARGE TO: MAI Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1320⁰⁰</u>
EXTRA FOOTAGE	@		
MILEAGE		<u>22</u>	@ <u>5⁰⁰</u>
MANIFOLD RECEIVED	@		
	@		
	@	<u>JAN 25 2006</u>	
	@		
		<u>KCC WICHITA</u>	TOTAL <u>1430⁰⁰</u>

5 1/2 WEATHERFORD

PLUG & FLOAT EQUIPMENT

<u>1-Guide Shoe</u>			<u>160⁰⁰</u>
<u>1-AFU INSERT</u>	@		<u>235⁰⁰</u>
<u>11-CENTRALIZERS</u>	@	<u>40⁰⁰</u>	<u>660⁰⁰</u>
<u>1-RUBBER WIPER PLUG</u>	@		<u>60⁰⁰</u>
	@		
	@		

TURBO

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or