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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5259
 Name: Mai Oil Operations, Inc.
 Address: P.O. Box 33
 City/State/Zip: Russell, Ks. 67665
 Purchaser: N/A
 Operator Contact Person: Allen Bangert
 Phone: (785) 483 2169
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Kitt Noah
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-27-05	1-3-06	1-3-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23325-0000
 County: Russell
 S/2 SE SE Sec. 34 Twp. 11 S. R. 15 East West
 370' FSL _____ feet from S / N (circle one) Line of Section
 750' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eulert Well #: 2-34
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 1723' Kelly Bushing: 1728'
 Total Depth: 3260' Plug Back Total Depth: 3260'
 Amount of Surface Pipe Set and Cemented at 799' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
PA-Dlg - 10/15/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 35000 ppm Fluid volume 80 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
 Title: Prod. Supt. Date: 1-23-06
 Subscribed and sworn to before me this 23 day of Jan,
2006
 Notary Public: Sherri Underwood
 Date Commission Expires: 10-30-08

KCC Office Use ONLY
NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SHERRI UNDERWOOD
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt Exp. _____

Operator Name: Mai Oil Operations, Inc. Lease Name: Eulert Well #: 2-34
Sec. 34 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Sonic
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Anhydrite 788' +940
Base Anhydrite 826' +902
Topeka 2612' -884
Heebner 2832' -1104
Toronto 2851' -1123
Lansing 2883' -1155
Base Kansas City 3140' -1412
Arbuckle 3207' -1479

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size Set At Packer At Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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ALLIED CEMENTING CO., INC. 25770

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-28-55</u>	SEC <u>34</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START	JOB FINISH <u>1:30 PM</u>
LEASE <u>Euler</u> WELL# <u>2-34</u>			LOCATION <u>Russell 8 N S. 7 W 3.3 N</u>		COUNTY <u>Russell</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)			<u>1.7 W</u>				

CONTRACTOR MURFIN #16

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 800

CASING SIZE 8 5/8 DEPTH 803'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 504 bbls

OWNER _____

EQUIPMENT

PUMP TRUCK # 366 CEMENTER Bill HELPER Paul

BULK TRUCK # 386 DRIVER BRAGA

BULK TRUCK # _____ DRIVER _____

CEMENT AMOUNT ORDERED 375 lbs Com 3-2

COMMON	<u>375</u>	@	<u>870</u>	<u>3262.50</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>14.00</u>	<u>98.00</u>
CHLORIDE	<u>12</u>	@	<u>38.00</u>	<u>456.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>394</u>	@	<u>160</u>	<u>630.40</u>
MILEAGE	<u>64/sk/mile</u>			<u>425.52</u>
TOTAL				<u>4872.42</u>

REMARKS:

Surface date

Cent of 375 lb of Cent

Pump plug w/ 504 bbls of water

Cent did Circ.

CHARGE TO: Mq; Oil Op. Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>5.00</u> <u>90.00</u>
MANIFOLD		@	
<u>1-8 5/8 Rubber</u>		@	
		@	

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TOTAL 875.00

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PLUG & FLOAT EQUIPMENT

		@	
		@	
<u>Rubber 250</u>		@	<u>100.00</u>
		@	

ALLIED CEMENTING CO., INC. 23599

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-3-06</u>	SEC. <u>34</u>	TWP. <u>11</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION <u>3:40 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Fulport</u>	WELL # <u>2-34</u>	LOCATION <u>Russell N to Melford Rd</u>			COUNTY <u>Russell</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>4W 3W Wind</u>				

CONTRACTOR Murfin Drilling Rig 16

TYPE OF JOB Dry Hole Plug

HOLE SIZE 7 7/8 T.D. 3260

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 180 sks 60/40 6% Gel

1/2 lb. Flo Seal

COMMON	<u>108</u>	@	<u>8.70</u>	<u>939.60</u>
POZMIX	<u>72</u>	@	<u>4.70</u>	<u>338.40</u>
GEL	<u>9</u>	@	<u>14.00</u>	<u>126.00</u>
CHLORIDE		@		
ASC		@		
<u>FLOSEAL</u>	<u>45#</u>	@	<u>1.70</u>	<u>76.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189</u>	@	<u>1.60</u>	<u>302.40</u>
MILEAGE	<u>1.09/sk/mi.</u>			<u>192.78</u>
TOTAL				<u>1975.68</u>

REMARKS:

<u>1st Plug @ 3240'</u>	<u>25 sks</u>
<u>2nd Plug @ 850'</u>	<u>40 sks</u>
<u>3rd Plug @ 400'</u>	<u>80 sks</u>
<u>4th Plug @ 40'</u>	<u>10 sks</u>
<u>Red Hole 15 sks</u>	<u>Misc Hole 10 sks</u>

Thank You

CHARGE TO: Main Oil Operations

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 750.00

EXTRA FOOTAGE @ _____

MILEAGE 12 mi. @ 5.00 85.00

MANIFOLD @ _____

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TOTAL 1835.00

PLUG & FLOAT EQUIPMENT

<u>1 8 1/2" Wooden Plug</u>	@	<u>35.00</u>
	@	
	@	
	@	